

Duralie Coal CCC Meeting

Presentation –
Company Report & Overview
of Activities

February 2026

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Environment & Community Superintendent

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1. Activities at The Mine

Activities: July 2025 – January 2026

- Bulk earthworks recommenced to achieve final landform and backfilling of the Weismantel Pit.
- Rehabilitation works completed including AD01 Diversion Drain, CSC First Flush, and Rail Siding.
- Construction of a new contour drain and drop structure was completed on the Southern Waste Emplacement.
- Environmental monitoring and routine maintenance continued throughout the period.



Photo: Weismantel Dig Area and Push Down, January 2026



Photo: Weismantel Dump, January 2026

2. Environmental Reporting & Regulators

Management Area	Project	Status
Reporting	<ul style="list-style-type: none">Duralie Coal Mine Annual Review 2025Duralie EPL 11701 Annual Return 2025NPI and NGER reporting 2024-25	<ul style="list-style-type: none">The 2025 Duralie Coal Mine Annual Review was completed in November 2025. The Annual Review was accepted by the Department of Planning, Housing and Infrastructure in January 2026 and is now available on the Duralie Coal website.The Duralie EPL 11701 Annual Return was submitted in September 2025. The Annual Return is available on the EPA's public register.The NPI and NGER annual reporting requirements for the Duralie Coal Mine have been prepared and lodged with the relevant government agencies.
Regulator	<ul style="list-style-type: none">Resource Regulator	<ul style="list-style-type: none">The NSW Resources Regulator completed a Targeted Assessment Program (TAP) at Duralie in July 2025 which included a document review and site inspection. Following the TAP, DCM has developed an action plan to address the regulators recommendations.

2. Environmental Reporting & Regulators

Environmental Management Plan	Approval Date
Environmental Management Strategy	23 December 2021
Air Quality and Greenhouse Gas Management Plan	23 December 2021
Biodiversity Management Plan	22 February 2023
Blast Management Plan	16 December 2021
Giant Barred Frog Management Plan	5 September 2017
Heritage Management Plan	12 August 2022
Nosie Management Plan	23 December 2021
Waste Management Plan	23 December 2021
Water Management Plan	24 December 2021
Pollution Incident Response Management Plan	November 2024
Rehabilitation Management Plan	October 2023

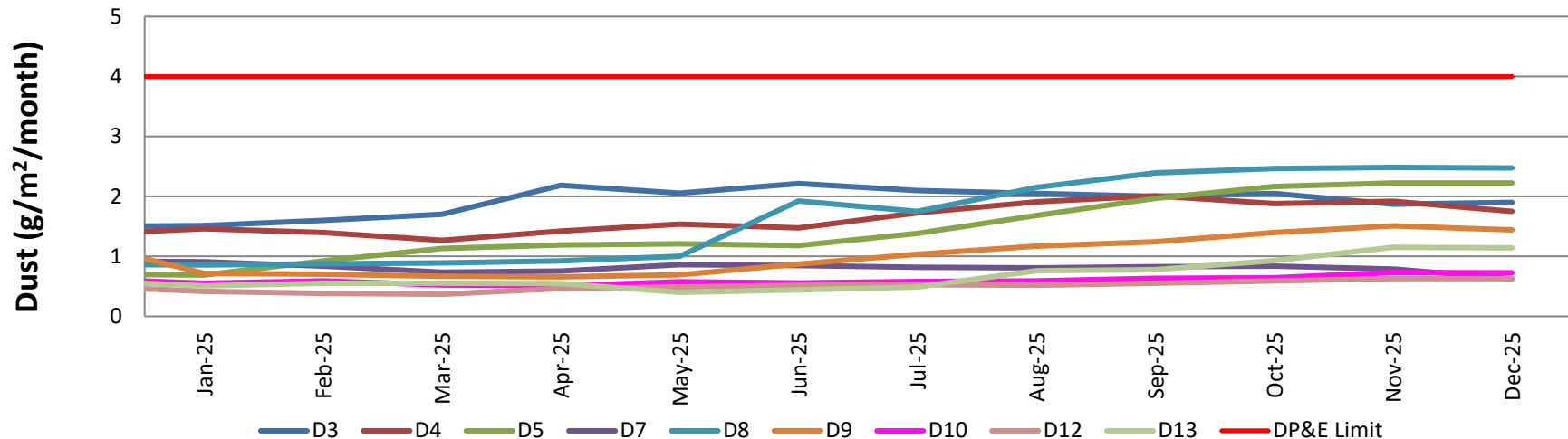
3. Environmental Management Plans & Monitoring

- a) Air Quality Management
- b) Water Management
- c) Rehabilitation Management
- d) Biodiversity Management

3a. Air Quality Management

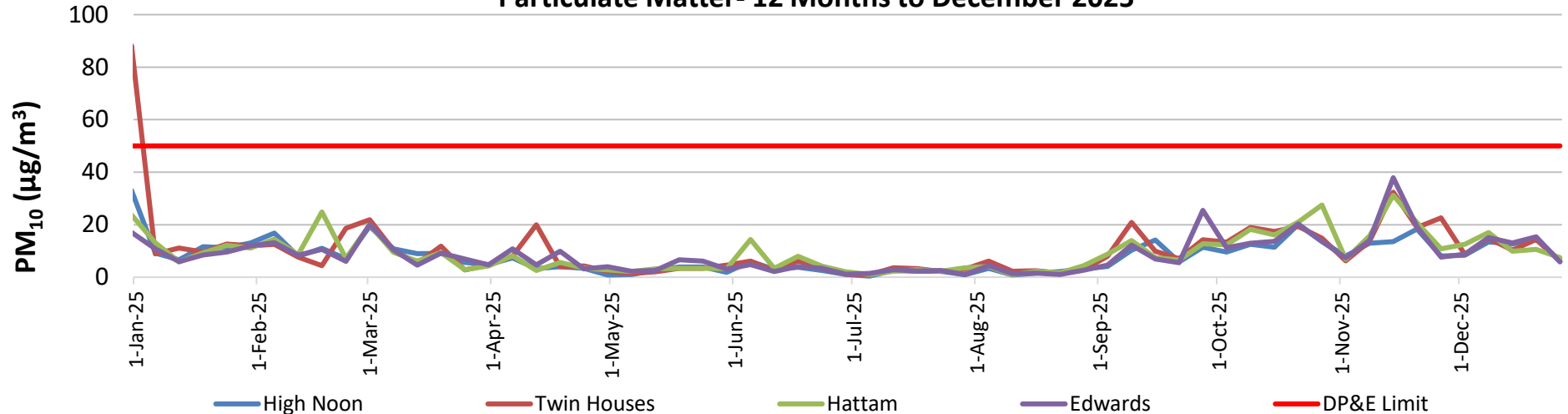
Management Area	Project	Status
Air quality monitoring	<ul style="list-style-type: none"> Real-time air quality system HVAS & dust gauge monitoring network. 	<ul style="list-style-type: none"> The real-time air quality TEOM monitor on Martins Crossing Rd continues to operate. General ambient PM10 dust levels have been slowly increasing due to drier conditions in the second half of the year. All sites are still below the compliance limit. Depositional dust gauges D3 (January–February), D4 (September and December), D7 (January), D13 (March and May), and D9 (May and December) recorded contamination. All affected samples underwent additional analysis to break down the results, which revealed very low Ash/IM%, insects (40-50%) and high dirt content (50–65%). No air quality triggers have occurred relating to bulk earthworks including rehandle and rehabilitation.

**Duralie Dust Deposition Monitoring - Annual Rolling Average
(excludes contaminated samples)
12 Months to December 2025**

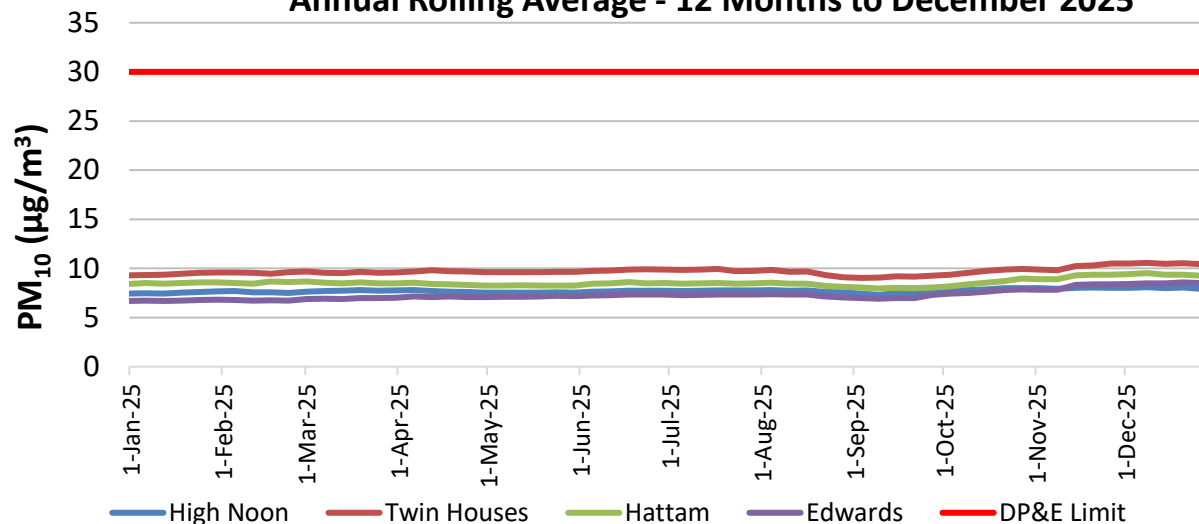


3a. Air Quality Management

Duralie HVAS Monitoring (PM₁₀)
Particulate Matter- 12 Months to December 2025



Duralie HVAS Monitoring (PM₁₀)
Annual Rolling Average - 12 Months to December 2025



- Majority sites below DP&E limit. Typically, low results during winter and higher during spring/summer.
- Results lower during periods of increased rainfall.
- Monitor results from Johnsons Creek Road showing high readings in January 2025. Elevated results not attributable to DCM. Strong easterly wind during the monitoring period, likely due to increased road users on Johnsons Creek Road during holiday periods combined with road diversions.
- HVAS results provide more reliable data compared to dust deposition results and should be referred to when interpreting dust emissions.

3b. Water Management

Management Area	Project	Status
Site Water Management	<ul style="list-style-type: none"> Water storage - dewatering 	<ul style="list-style-type: none"> Dewatering of Main Water Dam (MWD) to Clareval Pit commenced. AD2 dewatered after rainfall events in May and August.
Surface Water	<ul style="list-style-type: none"> Routine and event monitoring 	<ul style="list-style-type: none"> Above average rainfall received during 2025. Total annual rainfall at Duralie for 2025 was 1889mm – long term annual average is 1147mm. Routine and event surface water monitoring has been completed. All sites generally within Duralie water quality performance indicators. No obvious trending towards performance indicators.
Groundwater	<ul style="list-style-type: none"> Routine monitoring 	<ul style="list-style-type: none"> Routine monitoring has been completed and the results continue to indicate consistency with the model trends in the Environmental Assessment.



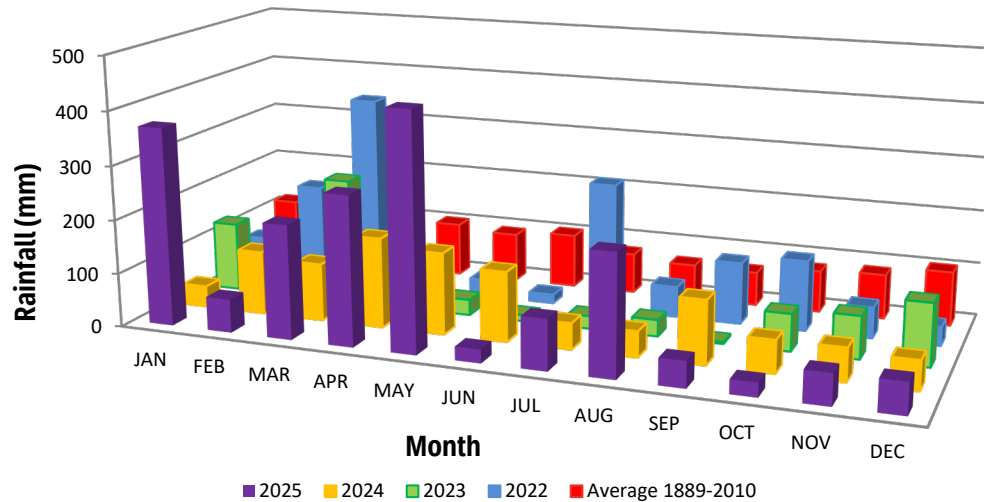
Photo: Auxiliary Dam 2 (AD2), July 2025.



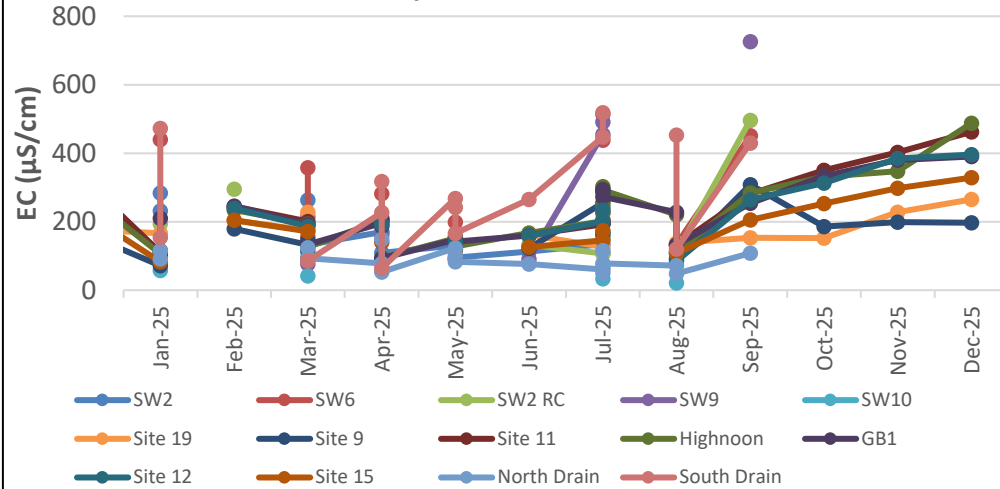
Photo: Auxiliary Dam 2 (AD2), January 2026.

3b. Water Management

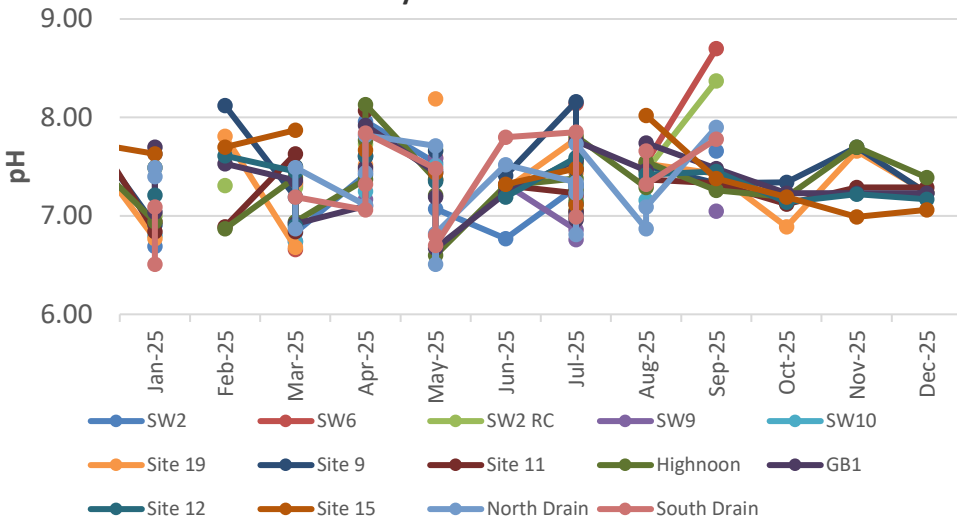
Duralie Mine - Monthly Rainfall



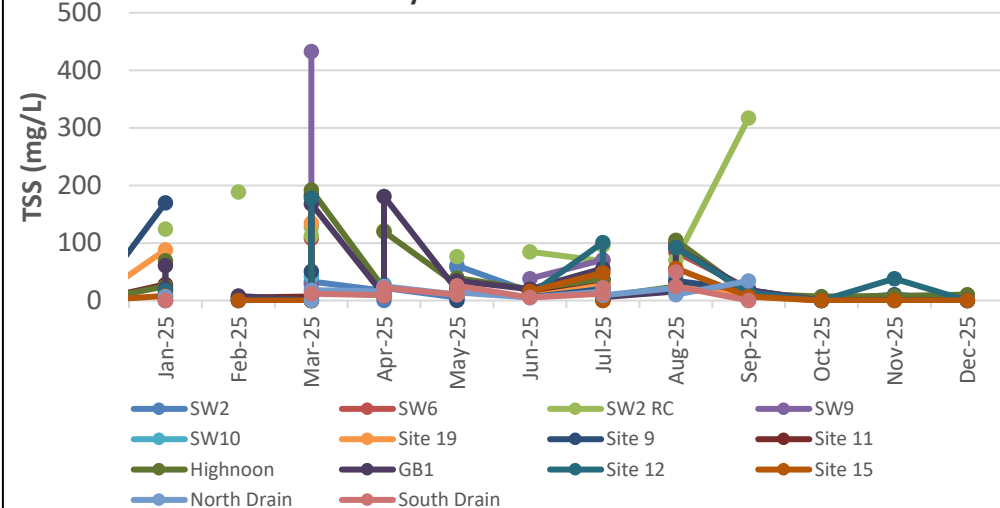
**Electrical Conductivity (EC) – Duralie Surface Waters
January 2025 - December 2025**



**pH – Duralie Surface Waters
January 2025 - December 2025**



**Total Suspended Solids (TSS) – Duralie Surface Waters
January 2025 - December 2025**



Note: Gaps in data on following slide are due to monitoring sites that have no flow (e.g. no sample is taken)

3c. Rehabilitation and Biodiversity Management

Management Area	Project	Status
Biodiversity Offset	<ul style="list-style-type: none">• Infill Planting• Biodiversity Maintenance	<ul style="list-style-type: none">• Infill planting in the offsets was completed in November 2025 with approximately 7,000 plants planted across 5 VMUs.• Slashing of fire breaks surrounding vegetated areas and access tracks completed.
Rehabilitated Waste emplacements	<ul style="list-style-type: none">• Rehabilitation Works	<ul style="list-style-type: none">• Planning is underway for upcoming rehabilitation works in 2026. The next areas targeted will include the former AD02 inundation area and Clareval. Target land uses will be pasture and native vegetation.
Pests and Animal Control	<ul style="list-style-type: none">• Vertebrate Pest Management	<ul style="list-style-type: none">• Feral Animal Control Program completed in the second half of the year and covered all Stratford Coal owned properties including offsets and mining leases.



Photo: VMU S, January 2026.



Photo: VMU AE/AF, January 2026.

4. Mine Closure Planning



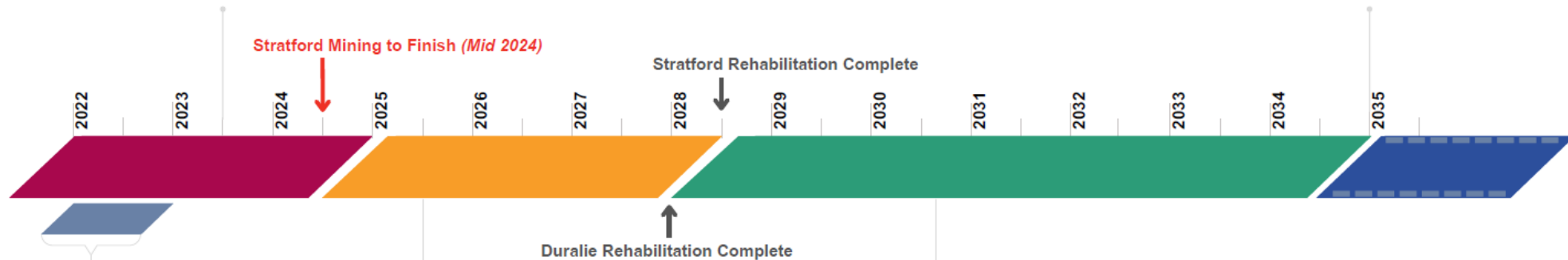
Indicative Stratford and Duralie Timeline

Detailed Mine Closure Planning: 2022 - 2026

- Undertake detailed investigations and design to define the "Go Forward" closure plan.
- Confirm rehabilitation/closure performance objectives and criteria with regulators and Yancoal internal stakeholders.

Lease Relinquishment: 2035 Onward

- Execute rehabilitation signoff process.
- Demonstrate all regulatory obligations have been met to surrender consents, mining leases and licences.
- Post mining land use and property divestment.



Early Works Package: 2022 - 2024

- Demolish Duralie CHP and rail loading/unloading infrastructure.
- Duralie bulk earthworks and rehandle.
- Site cleanups and dispose redundant equipment.

Closure Execution: 2024 - 2028

- Execute infrastructure decommissioning and demolition works.
- Earthworks to construct final landforms, engineered structures and surface water management structures.
- Execute rehabilitation and revegetation establishment.

Post Execution Monitoring and Validation: 2028 - 2035

- Undertake inspections and maintenance activities.
- Monitor rehabilitation progression and development of vegetation to approved performance criteria.
- Verify final landform and land use performance, including surface water and groundwater outcomes.

4. Mine Closure Planning

Aspect	Status
General	<ul style="list-style-type: none">• Detailed Mine Closure studies currently expected to be completed in Q1 2026.• Detailed Mine Closure Planning will inform closure execution works with rehabilitation works to progress following closure planning.
Rehabilitation	<ul style="list-style-type: none">• Final Landform and Rehabilitation Plans (FLRP) will be revised following completion of Detailed Mine Closure Plan.• Yancoal and the Resources Regulator acknowledge that the currently proposed landforms may change as the closure planning program evolves.
Stakeholder and Community	<ul style="list-style-type: none">• Communications with the workforce, CCC and other stakeholders will continue throughout closure.• Closure updates to the CCC will continue to be provided.
Final Landform	<ul style="list-style-type: none">• Landform refinements are continuing as part of the on-going mine closure planning.• Refinements are iterative, consider mine planning, landform stability, landscape evolution modelling, geochemistry and water management.

4. Mine Closure Planning

Aspect	Status
Final land use	<ul style="list-style-type: none">• The target post-mining land uses are Agricultural grazing, native vegetation and water bodies• Minor infrastructure to be retained subject to approval by the Resources Regulator
Final Voids	<ul style="list-style-type: none">• Final Void predicted to be non-spilling and smaller than approved.
Water	<ul style="list-style-type: none">• Water management, surface water is progressively being revised for refined landforms, rehabilitation and post rehabilitation phases.• Water management inter-related with CSC reconstruction design and sequencing.
Coal Shaft Creek Reconstruction	<ul style="list-style-type: none">• CSC reconstruction design is ongoing including the integration with the Main Water Dam, ARTC rail-line and surrounding landform.• Coal Shaft Creek reconstruction requires further regulatory approvals. These approvals will follow the detailed Mine closure Plan.

5. Community Programs

Management Area	Project	Status
Support Programs	Stratford Coal Community Support Program (CSP)	<ul style="list-style-type: none"> Applications for the 2026 Community Support Program closed on 26th September 2025. 37 applications were received, with 33 successful organisations to receive funding. CSP presentation evening scheduled 3rd February 2026.
	Stratford Coal Education Support Fund	<ul style="list-style-type: none"> Applications for the Stratford Coal Education Support Fund were open from 17th November 2025 until 30th January 2026. Successful applicants to be announced in February 2026.



NEED FUNDING TO HELP IMPROVE OUR LOCAL COMMUNITY?

Yancoal Community Support Program call for applications

Stratford Duralie Coal Mine is a proud and active member of the Local community. Yancoal's 2025 Community Support Program offers community groups the opportunity to apply for funding to support projects, events and initiatives that help make a genuine positive difference to Gloucester, Stroud and District.

If you have a project or idea with the potential to benefit others across the areas of health, community, environment, arts, culture, education or training, please visit: www.stratfordcoal.com.au or www.duraliecoal.com.au

Applications close
on 27th September 2024

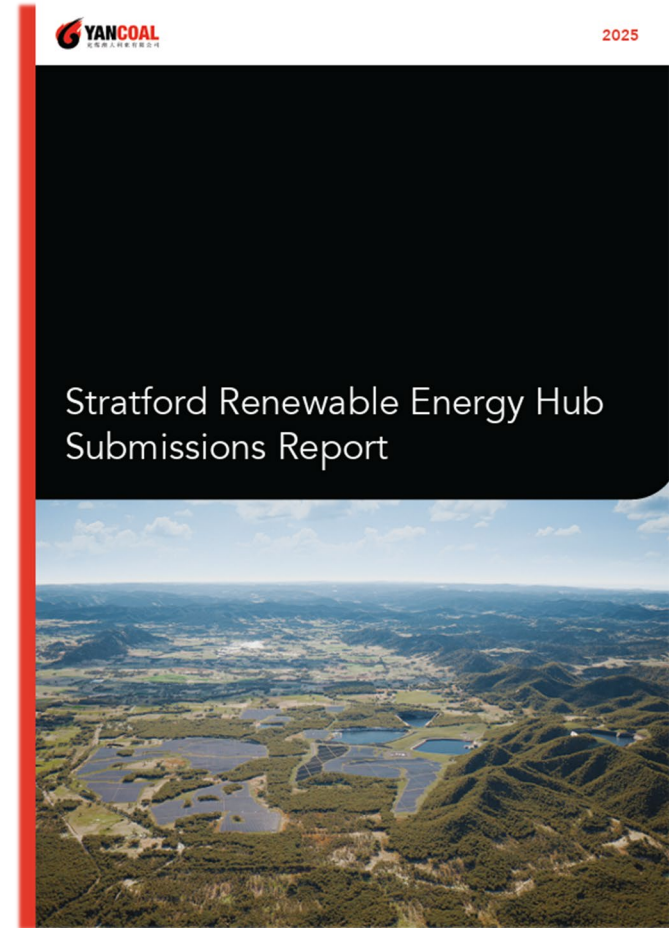


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6. Stratford Renewable Energy Hub - Update

- Throughout 2025, the SREH continued to progress through the assessment process with the Department of Planning, Housing and Infrastructure (DPHI).
- Yancoal is currently preparing additional information to address some remaining queries from DPHI and other government agencies.
- We understand that DPHI is close to finishing its assessment of the SREH project (pending our provision of additional information).
- The Minister for Planning and Public Spaces will ultimately determine the project.
- We will keep the community and key stakeholders updated as soon as further information becomes available.



More information can be found on the project website www.stratfordrenewableenergyhub.com.au (above) or NSW DPHI's website www.planningportal.nsw.gov.au/major-projects/projects/stratford-pumped-hydro-and-solar-0