

Community Consultative Committee Meeting 77

AGENDA

Date: Wednesday 10 June 2026

Time: 2:00 pm

Location: Moolarben Coal Complex Open Cut Main Board Room

Meeting Agenda:

1. Welcome and Acknowledgement of Country
2. Apologies
3. Declarations
4. Business arising from previous minutes
5. Correspondence report (to be sent prior to the meeting)
 - Consideration of advice from DPHI dated 31 March 2026
6. CCC update
 - Including questions on notice received
7. General business
 - Member recruitment
8. Next meeting.

**MOOLARBEN COAL OPERATIONS - COMMUNITY CONSULTATIVE
COMMITTEE MEETING No. 77**

Date: Wednesday 10 June 2026
Time: 2:00 pm
Location: Moolarben Coal Open Cut Administration Board Room, Ulan
Attendance: Independent Chairperson
Deborah Palmer (DP)

Community Members

Dr Julia Imrie (JI)
Bev Smiles (BS)
Cr Kate Dicker (KD)
David Stokes (DS)
Fiona Handicott (FH)

Moolarben Coal Operations

Tim Slater (TS)
Ian Flood (IF)
Rebecca Shanks (RS)
Clarine Fourie (CF) {observer}
Ashley Tones (AT) {Minute taker}

Meeting 77 Agenda and Presentation were provided to all meeting attendees.

1. Introduction and welcome

- Deborah Palmer (DP) provided an Acknowledgement of Country and paid respect to Aboriginal leaders, past, present, and emerging, opened the meeting and welcomed all attendees to the Moolarben Coal Operations (MCO) Community Consultative Committee (CCC).
- Deborah welcomed newly DPHI appointed community representative Fiona Handicott (FH) following the expression of interest process.

2. Apologies

- Cr Des Kennedy (DK)
- Aleisha Lonsdale (AL)
- Helen Ungaro (HU)

3. Declarations

- DP declared her role as an Independent Chairperson, appointed by DPHI and engaged by MCO.
- No other declarations of interest were received.

4. Business arising from previous minutes

- Discussion commenced addressing Meeting #76 actions.
 - [Action 1] Hard copy map showing clearing completed to date (January – June 2026) against Forward Plan forecast provided to BS and JI. Explanation of map was provided by MCO showing disturbance area forecast for 2026 as per the Forward Program in both yellow (not yet disturbed) and red (disturbance completed) totalling 185ha, the area of disturbance completed YTD is 144ha. Action closed.
 - [Action 2] Notify CCC members of UG4 LW 409-414 extraction Plan once approved. Update provided by MCO. BS queried if MCO were in active negotiations with DPHI over UG4 LW409-414 EP (UG4 EP). IF advised DPHI were seeking clarification on trigger levels within the UG4 EP. BS queried when the UG4 EP will be finalised. IF advised a specific date is unknown, however DPHI have indicated soon. JI queried if the Independent Panel were being involved. IF stated unsure if DPHI were taking trigger levels back to the Independent Panel for additional review.
 - *[Action 2 – Update]* UG4 EP was approved by DPHI on the afternoon Wednesday 10th June. MCO notified CCC of approval via email on Monday 15th June. Action closed.
 - [Action 3] Provide hard copy of 2025 Annual Review to CCC members at June 2026 meeting, subject to the report having been released by DPHI. MCO advised MCO 2025 Annual Review (AR) has not yet been approved by DPHI. Action open. **Action 1**

- [Action 4] Include corresponding EPA numbers for TEOM's on Air Quality slide in future presentations. Air Quality slide updated to capture EPA numbers for TEOMs. Action closed.
- [Action 5] Confirm that Cineraria is a target species at Moolarben at June 2026 meeting. Confirmation provided that *Cineraria lyratiformis* (African Marigold) is a target species for weed control programs in MCOs biodiversity offsets and rehabilitation areas. Action closed.
- [Action 6]. Updated to the Terms of Reference. Actioned by DP on 23 March. Action closed.
- [Action 7]. Contact all members who have regularly missed meetings. Actioned by DP on 23 March. Action closed.
- [Action 8]. EOI for vacant community/stakeholder positions. Actioned. FH has joined following an EOI process. Action closed.
- [Action 9] Provide JI with reference to panel recommendation on decommissioning of PZ127, PZ128 and PZ129. Provided JI with verbal reference to panel recommendation on decommissioning PZ128 and PZ129 (confirmed PZ127 has not been decommissioned). JI queried how MCO cross referenced and incorporated the older monitoring data with the replacement piezometers. IF advised based on selected trigger bore locations and predictions. IF advised MCO used old bore data to update and calibrate the groundwater model. Action closed.
- [Action 10] Provide extract from original approval on groundwater make for Moolarben. IF provided an update per the below extract. JI queried the maximum groundwater make. Action closed.

The Moolarben Stage 1 Environmental Assessment, Appendix 5 Groundwater Assessment ([Microsoft Word - 0158-R01J - FINAL MOOLARBEN GROUNDWATER REPORT.doc](#)) states:

“Dewatering will be required as part of the proposed Moolarben mine developments. Modest groundwater inflows are predicted to Open Cut 1, with minor to negligible inflows to Open Cuts 2 and 3. The Ulan seam and overlying sediments are only partly saturated at Open Cuts 1 and 3, and are virtually dry at Open Cut 2. Groundwater inflows ranging up to 8.9 ML/d have been predicted for the Underground 4 mine, based on the most likely set of assumed hydraulic parameters.

Sensitivity modelling suggests that the maximum inflow rates could be between about 4.6 and 27 ML/d, however based on the reported inflows experienced at Ulan, it is more likely that inflows to the Moolarben Underground 4 mine will be closer to the low end of the above range.”

- DP discussed request sent to DPHI on 17 March 2026 to gain written clarification regarding environmental monitoring data and articulation of minutes. JI noted concern with the use of the word interrogate used in that correspondence and

suggested this would have been better referred to as question. DP noted the DPHI response was sent through to CCC members on 1 April 2026 with DP quoting specific wording from the DPHI response letter. JI stated it's not unreasonable to request data for presentation based on local interest. IF advised that a standard set of slides presenting current trigger bores have been developed for inclusion in the CCC presentation. JI queried if this included stabilising bores located between the river and UG4 that were recommended by the Panel. IF advised it captured approved trigger bores per the current MCO Groundwater Management Plan (GWMP). JI requested a map to accompany the data. RS advised a figure in the GWMP can be included in the presentation.. IF advised the GWMP has not yet been approved. JI expressed concern about graph showing groundwater data and the information provided.

Action 2: *Include figure within GWMP Trigger Bores slides showing location of bores.*

- DP posed question to CCC members regarding existing Terms of Reference (TOR) and should they be updated to specifically capture ground water data. Members expressed they would like to keep TOR as they are, for consistency with general intent.
- DP posed question to CCC members regarding an independent minute taker. CCC members advised happy to consider an independent minute taker, though satisfied with current process whereby Yancoal provides a draft to the Chairperson. The Chairperson reviews and amends as they see necessary. The minutes are then sent to members as a draft as per the Terms of Reference.
- Discussion on final Question on Notice (QON) from JI, regarding GNSS monitoring data from units north of UG4 longwalls and along Goulburn River gorge. IF advised GNSS units more accurately monitor ground movement with consideration of natural ground movement (seasonal, day/night) not just the movement associated with subsidence. BS queried if the purpose of trigger is to measure real time and then review against subsidence model. IF confirmed that the data from GNSS units is then built into baseline model to understand what ground movement is triggered by mining. JI questioned how MCO is reporting movement. IF confirmed a report will be produced for each LW panel (409-414) in addition to subsidence reported through the AR.

5. Correspondence since last meeting

- 10 June – Email from the Chairperson to the CCC – Correspondence report and welcome and introduction to FH
- 9 June – Email from the Chairperson to FH - Background documents
- 8 June – Email from the Chairperson to DPHI – follow up on request for clarification on groundwater data provision to the CCC
- 5 June – Email from DPHI to FH – appointment to the CCC as a community member
- 5 June – Email from DPHI to the Chairperson – appointment of FH to the CCC as a community member
- 4 June – Email from DPHI to the Chairperson – further information for community

representative appointment

- 2 June – Email from the Chairperson to DPHI recommendations for community representatives to the CCC
- 2 June – Email from the Chairperson to DPHI request for clarification on groundwater data provision to the CCC
- 1 June – Email from Mette Sutton, Mid Western Council – Mayor Kennedy an apology, Cr Dicker to attend meeting
- 28 May – Email from the Chairperson to the CCC – Final June agenda and previous minutes
- 22 May – Email from JI to the Chairperson – QON for June meeting. Return email from the Chairperson to JI acknowledging receipt
- 13 May – Email from the Chairperson to the CCC – Draft June agenda and call for any QON by 27 May
- 5 May – Email from FH to the Chairperson – nomination form and supporting letter. Return email from the Chairperson to FH acknowledging receipt
- 4 May – Email from the Chairperson to the CCC – advertisement of the community/stakeholder positions vacant on the CCC and publication dates
- 1 May – Email from JI to the Chairperson – introduction to FH. Email from Chairperson to JI and FH – nomination forms and process for nomination
- 13 April – Email from the Chairperson to the CCC – Moolarben community newsletter sent on behalf of Yancoal
- 1 April – Email from the Chairperson to the CCC – Final March minutes and advice from DPHI on environmental monitoring data
- 31 March – Email from DPHI to the Chairperson – Written clarification regarding environmental monitoring data
- 23 March – Email from Chairperson to HU – Meetings in 2026 and attendance
- 23 March – Email from the Chairperson to DS – Meetings in 2026 and attendance
- 18 March – Email from the Chairperson to the CCC – Draft March minutes for comment by 25 March
- 17 March – Email from the Chairperson to DPHI – request for written clarification regarding environmental monitoring data reporting to the CCC

6. CCC Update Presentation

6.1 2026 Community Support Program

- An update on the 2026 Community Support Program (CSP) and key Community events for the quarter was provided.

6.2 MWRC Economic data - 2025 update

- Presentation on local mining industries contribution to MWRC in 2025
- Presentation on Moolarben's economic contribution in 2025.

- Discussion:
 - BS noted the vulnerability of the Mudgee Region economy with the dependence on coal mining income. The Committee discussed the need to build long-term resilience in the Mudgee economy. MCO noted that this had been discussed at the MWRC forum, attended by representatives from the three local mining operations..

6.3 Open-cut operations

- Operational update
 - Operations continue in OC1 (Mod 9), OC2 (rehab activities only), OC3 and OC4 areas.
 - Water treatment plant (WTP) operations continue, producing potable water only.
 - Ulan-Wollar Road temporary closure for blasting events planned to commence July 2026.
- Discussion:
 - BS noted that closure of Ulan-Wollar Road for blasting events did not commence in Apr as reported at the March CCC. IF advised MCO operations were not close enough to the road to trigger the closure requirement.
 - The Committee noted the MCO blast notifications it undertakes. Specific members requested to be added to this blast notification email list.

Action 3: Include following CCC members on MCO blast notification list:

- Bev Smiles
- Julia Imrie
- David Stokes
- Fiona Handicott

- MCO advised they and Wilpinjong Mine coordinate blasting so as not to blast at the same time. General times being 12:00pm and 4:00pm for MCO and 12:30pm and 3:30pm for Wilpinjong.

6.4 Underground operations

- Operational Update
 - Longwall mining currently in LW408.
 - Underground development continues in UG4, with development also progressing towards UG2.
 - The UG4 Extraction Plan for LW409-414 is still with DPHI for approval.
 - LW409 scheduled for Sept 2026 commencement.
 - MCO continues preparation of UG2 Extraction Plan.
- Discussion:
 - BS queried how long it will take for EP for UG2 to be approved. IF provided an estimated timeframe backed on general consultation periods being September 2027. BS queried if all infrastructure / operations is within UG4. IF confirmed that should UG4 EP not be approved, MCO has no additional UG workings to go to until UG2 EP is approved.

6.5 Exploration

- Approval received from the NSW RR on 8 May 2026 for proposed drilling program in EL6288 (south).
- 2026 Program focuses on EL7073 (OC3 Extension Area) and Mining Lease Areas.
- Rehabilitation and monitoring activities are ongoing in exploration areas.
- Discussion:
 - JI queried if exploration drilling was for coal. IF confirmed, drilling for coal definition, but can be converted to monitoring bores where required.

6.6 Environmental monitoring

- MCO outlined its environmental monitoring network including:
 - water (water releases, stream flow – Goulburn River, surface water quality)
 - air quality
 - blasting
 - noise
 - meteorology.
- Discussion:
 - General discussion on figure, EPL dust monitoring locations including PM2.5 and PM10, high volume air sampler (high vols) data collection frequency and confirming monitoring locations in review of the map provided.
 - FH suggested major roads be included on the environmental monitoring figure.

Action 4: *Include major roads on the Environmental monitoring figure to provide easier spatial reference.*

6.7 Water release, Streamflow, Water Quality and GWMP trigger levels.

- Discussion:
 - JI noted the monitoring was now showing a separation between upstream and downstream in streamflow for Goulburn River, indicating a gaining river.
 - The Committee discussed how the material was presented it was agreed that the GWMP Trigger Bores should be separated out in the presentation rather than being presented on one slide.
 - JI queried why only 8 trigger bores were being reported on for all MCO, with only 2 within UG4 location when Independent Panel requested additional monitoring boreholes with triggers. RS advised those were to collect data not for trigger level monitoring. JI expressed discontent with reporting noting that this data should be made available considering the sensitivity of The Drip and Goulburn River area.
 - IF provided explanation of how each bore sits within bands/lithologies and if below or above a trigger level for two monitoring periods an investigation is triggered.
 - MCO noted that water quality pH, EC, TSS were consistent and within compliance levels. Similarly GWMP Trigger Bores EC, , PH, Groundwater levels

were all consistent and compliant

Action 5: *Separate out GWMP Trigger Bores within presentation for easier viewing.*

- JI noted PZ105 trigger level has not been increased to target trigger level 371.7. RS advised, waiting for GWMP to be approved and then able to roll out updated trigger levels. JI expressed concern that trigger levels set in 2019 and not been c updated for the UG4 mine required by the Independent Panel. IF advised MCO are actively pursuing the approval of the GWMP.
- MCO noted there had been no discharge from EPA01 since November 2025, with all water being used internally for mine workings. It was confirmed that even if there is no discharge there is still reporting.
- The Committee discussed concerns about the time taken by DPHI to approve the GWMP. The Chairperson suggested writing to DPHI to formally raise the Committee's concerns, and this approach was agreed by the Committee.

Action 6: *DP to write to DPHI requesting the prioritising of the review of the MCO GWMP due to concern in the community.*

- BS queried the cumulative rainfall data (CRD) and why use Wollar and not Wilpinjong weather station. RS advised MCO use Wollar online which is modelled from either Mudgee or Merriwa. JI queried why not using MCO site rainfall data. RS advised this data wouldn't be able to see correlation across region.

6.8 Air Quality, Blasting, Noise, and complaints

- Air quality monitoring results for PM10 and PM2.5 are within criteria limits, as published in monthly monitoring reports.
- Blast overpressure and ground vibration monitoring results for Feb 2026 - April 2026 for BM1 Ulan School, BM5 Ridge Road and BM8 Moolarben Road presented.
- Noise monitoring demonstrates compliance with all criteria, with ongoing implementation of planning, engineering, and operational controls.
- Two complaints (1 blast, 1 noise) year to date in 2026, with both investigated and no non-compliances identified.
- Discussion:
 - The Committee discussed the reporting period for air quality results, with MCO confirming the data was presented as a three-month average.

6.9 Rehabilitation

- 2026 ecosystem establishment target is 60ha in OC2 & OC4
- Rehabilitation completed to date;
 - 19.9ha of landform shaping in OC1, OC2, OC3 & OC4
 - 21.9ha of ecosystem establishment in OC2 (drains, topsoiling, ameliorants, habitat features and seeding)
- Ecosystem establishment works will continue in OC4 in Q3 2026

- Final area of 2026 OC2 rehabilitation scheduled for drone seeding in mid-June
- OC1 rehab infill planting approx. 2,000 native tubestock in May 2026
- Weed management continued across all rehabilitation areas and topsoil stockpiles
- Discussion
 - BS queried if ground cover improvement has been seen since recent rainfall. IF confirmed, noting MCO monitor against performance criteria to determine how rehabilitation is tracking. FH queried how quickly MCO undertake rehabilitation and how much do you need to mine before rehabilitation occurs. IF advised it varies on which area is available based on pit progression and features of the area of rehabilitation. IF further advised progressive rehabilitation is specified by the DPHI.
 - DS queried if weeds are addressed outside of rehabilitated areas. IF confirmed MCO have different mechanisms of management for weeds, with MCO undertaking weed management on offsets with leaseholders responsible for their properties. JI queried how much is leasehold land if the leaseholder is responsible for management weeds.
 - The Committee discussed leasehold land arrangements and offset areas.

Action 6: *Provide figure showing leasehold land with offset areas and operational land.*

- The Committee discussed the Rehabilitation Update slide for OC2. It was suggested an orientation marking on the photos would assist.

Action 7: *Include figure within slides showing rehabilitation locations for orientation.*

6.10 Biodiversity offset areas update

- Weed management ongoing across biodiversity offset areas.
- Vertebrate pest control ongoing targeting feral pigs, goats, dogs and deer.
- Waste removal ongoing on relevant biodiversity offsets.
- 2026 planting program completed with 18,280 native tubestock planted, guarded and watered in across Bobadeen and Property 5 offsets.
- BCT completed annual offset inspection of Gilgal BSA in May

6.11 OC3 Extension – amended project

- Amendment report submitted to DHPI on 7th April 2026
- DPHI reviewing amendment and updating their assessment report
- Referral of Project back to IPC next step.
- Discussion:
 - BS queried if groundwater monitoring within OC3 extension areas has stabilised and now collecting data. RS confirmed MCO are collecting data, however like UG4 bores, it takes 12months to stabilise. IF advised the data collected feeds into the OC3 extension management plans.

6.12 Employment update

- 24 Trainees onsite
- 30 Apprentices onsite

7. General Business

- FH queried a list of available blasts. RS confirmed these were available within the Annual Report. RS advised the monthly report provides an average with the Annual Report providing specific dates.
- BS queried where MCO's coal is exported. TS advised that China, Korea, Taiwan and Japan are the main markets. TS explained that MCO's coal is a high-ash, lower-quality product and is therefore not suitable for domestic markets. DS added that different coal qualities burn differently, and power stations need to be specifically configured to use particular coal types.
- The Committee discussed the next meeting and the inclusion of a site visit to the proposed OC3 extension area. It was also noted that should the Annual Report be approved by the time of the next meeting, it will also be presented during this meeting. It was noted that an extended meeting would be required to cover both aspects. This was agreed to by the members.

8. Next Meeting:

- Next meeting is Wednesday 9th September 2026, onsite. Time TBC
- Meeting closed at 3:30pm with DP thanking members for their attendance and participation.

Action Items:

Item	Action	Responsibility
1	Provide hard copy of 2025 Annual Review to CCC members at June 2026 meeting, subject to the report having been released by DPHI.	MCO
2	Include figure within GWMP Trigger Bores slides showing location of bores.	MCO
3	Include following CCC members on MCO blast notification list: • Bev Smiles • Julia Imrie • David Stokes • Fiona Handicott	MCO
4	Include major roads on Environmental monitoring figure to provide easier spatial reference.	MCO
5	Separate out GWMP Trigger Bores within presentation for easier viewing.	MCO
6	Write to DPHI requesting the prioritisation of the review of the MCO GWMP due to concern in the community.	MCO
7	Provide figure showing leasehold land with offset areas and operational land.	MCO
8	Include figure within slides showing rehabilitation locations for orientation.	MCO

Community Consultative Committee Update

June 2026

Moolarben Coal Operations

2026 Community Support Program (CSP)

Yancoal-Moolarben Coal CSP Events for the prior quarter included:

- Cudgegong Valley Public School – Garden Refurbishment
- Can Cruise Mudgee
- Mudgee Show



Mining's contribution to the Mid-Western Regional Council area in 2025



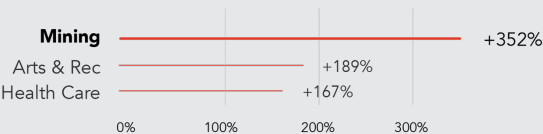
Mining contributed billions to the Mid-Western region last year, and figures released by Council last week show that its economic impact is up to 18 times greater than other industries on some measures.

At the recent Mid-Western Regional Council Economic Think Tank, figures revealed that the 2025 economic output from mining was \$6.4 billion, almost ten times more than the next closest contributor – construction at \$656 million.

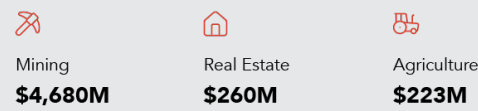
The value of goods and services produced by mining in the region in 2025 was \$4.7 billion, almost 18 times greater than the next closest contributor being real estate at \$260 million. Mining's contribution has increased 227% since 2018.

These figures demonstrate that mining continues to be the anchor for economic prosperity in the region.

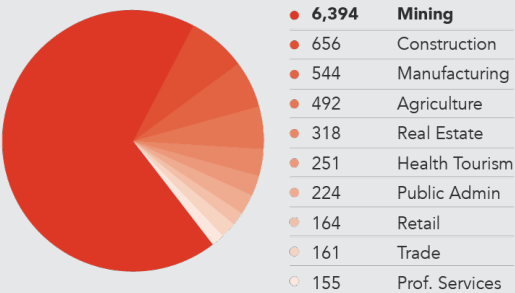
Increase in Economic Output 2015-2025



Annual Value of Goods & Services Production



Top 10 Industries economic output (\$M)



Source: Economic and Business Profile for the Mid-Western Region, May 2026.

Moolarben Coal's Economic Contribution in 2025



Moolarben Coal has been a cornerstone of the Mid-Western region for over 16 years — and these figures reflect what that means for local businesses, employees and governments alike.

Moolarben Coal's direct economic contribution to the Mid-Western Regional Council area was

\$203
MILLION

Moolarben Coal's total value added economic contribution to the Mid-Western Regional Council area was

\$372
MILLION

Moolarben Coal engaged

120 LOCAL SUPPLIERS
which generated

\$58 MILLION
in revenue for these businesses, in the Mid-Western Regional Council area.

Moolarben Coal generated

\$136 MILLION in wages to

700 FULL TIME EMPLOYEES

in wages and salaries paid to over 700 employees living in the region.

Moolarben Coal's direct economic contribution to local and state governments (NSW) was

\$242 MILLION

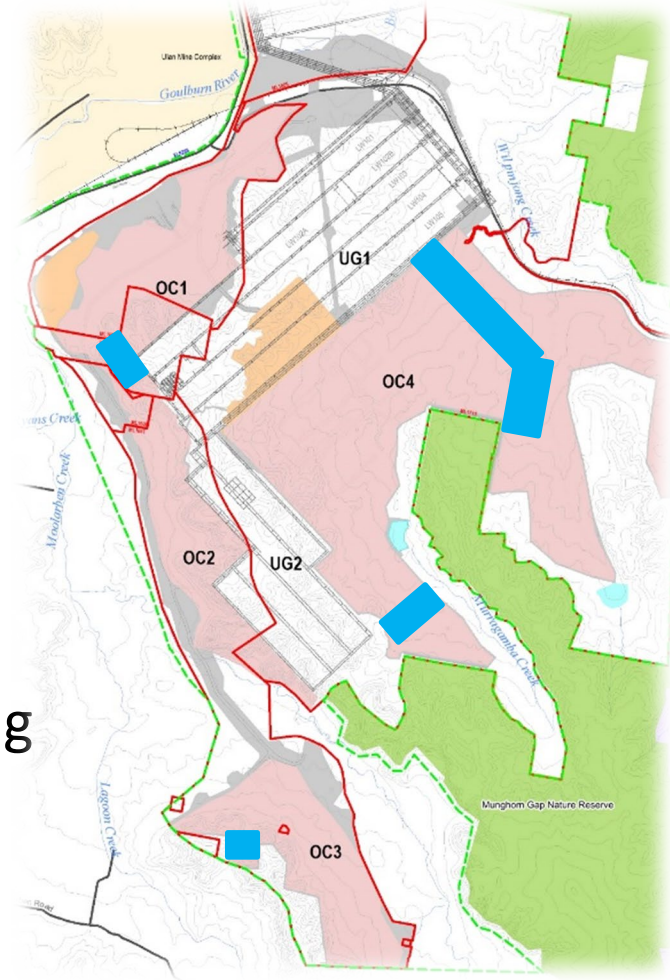
including taxes and royalty payments.

Moolarben Coal's direct economic contribution to Australia was

\$1.54
BILLION

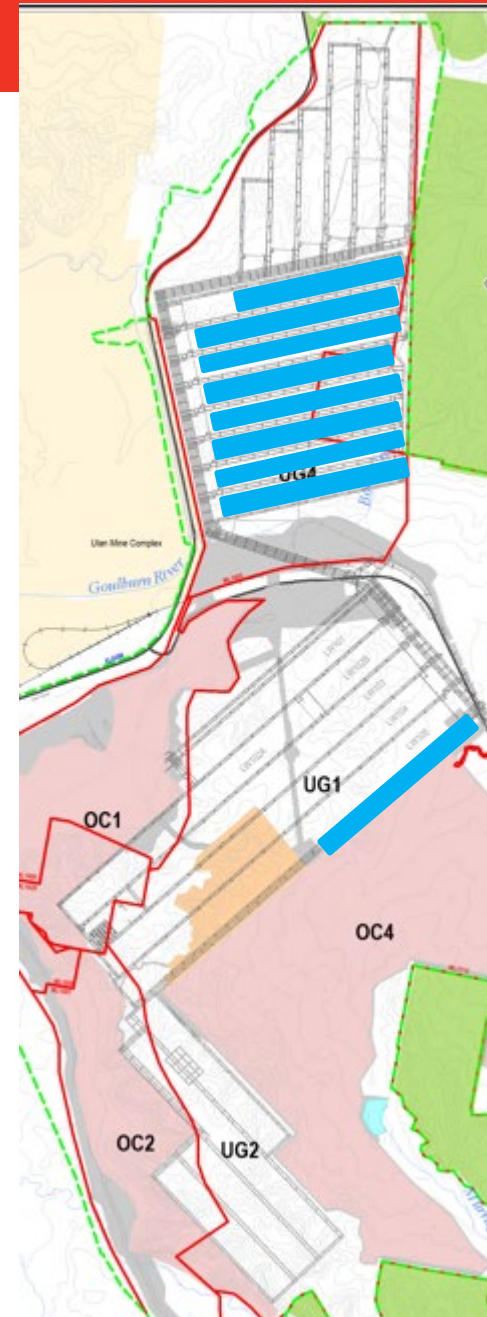
Operational Update - Opencut

- Open cut operations in;
 - OC1
 - OC2 (rehabilitation only)
 - OC3
 - OC4
- Water Treatment Plant operations continue – since Nov 2025 only producing potable water.
- Ulan-Wollar Road temporary closure for blasting – road closure events planned to commence July 2026.



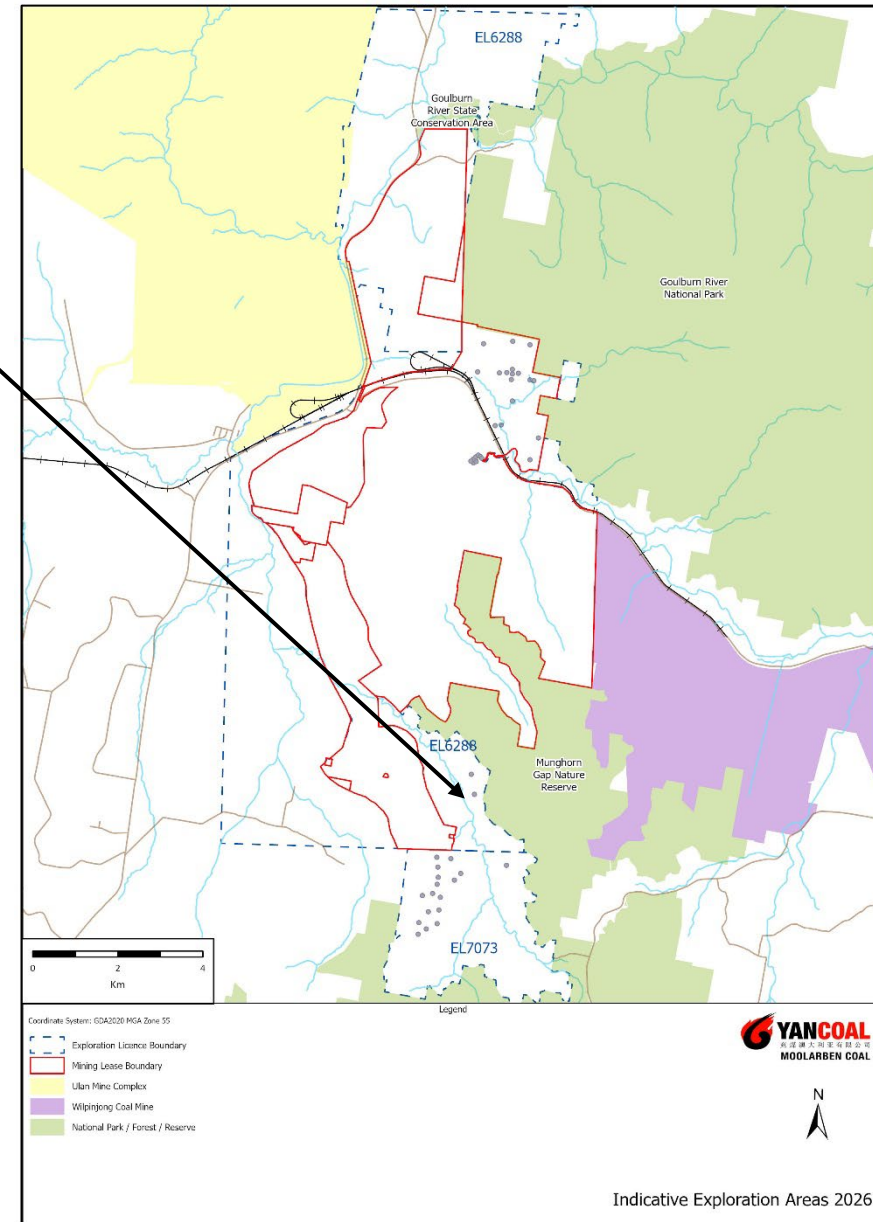
Operational Update - Underground

- Longwall operations in LW408.
- Continued underground development in UG4 and UG2.
- UG4 LW409-414 Extraction Plan
 - Extraction Plan with DPHI
 - LW409 scheduled for Sept commencement
- MCO continues preparation of Extraction Plan for UG2.



Exploration Update

- Approval received from the department on the 8th May 2026 for a proposed drilling program in EL6288
- 2026 program focus is OC3 Ext and Mining Lease Areas
- Rehabilitation and monitoring activities have continued during the period.



Environmental Monitoring

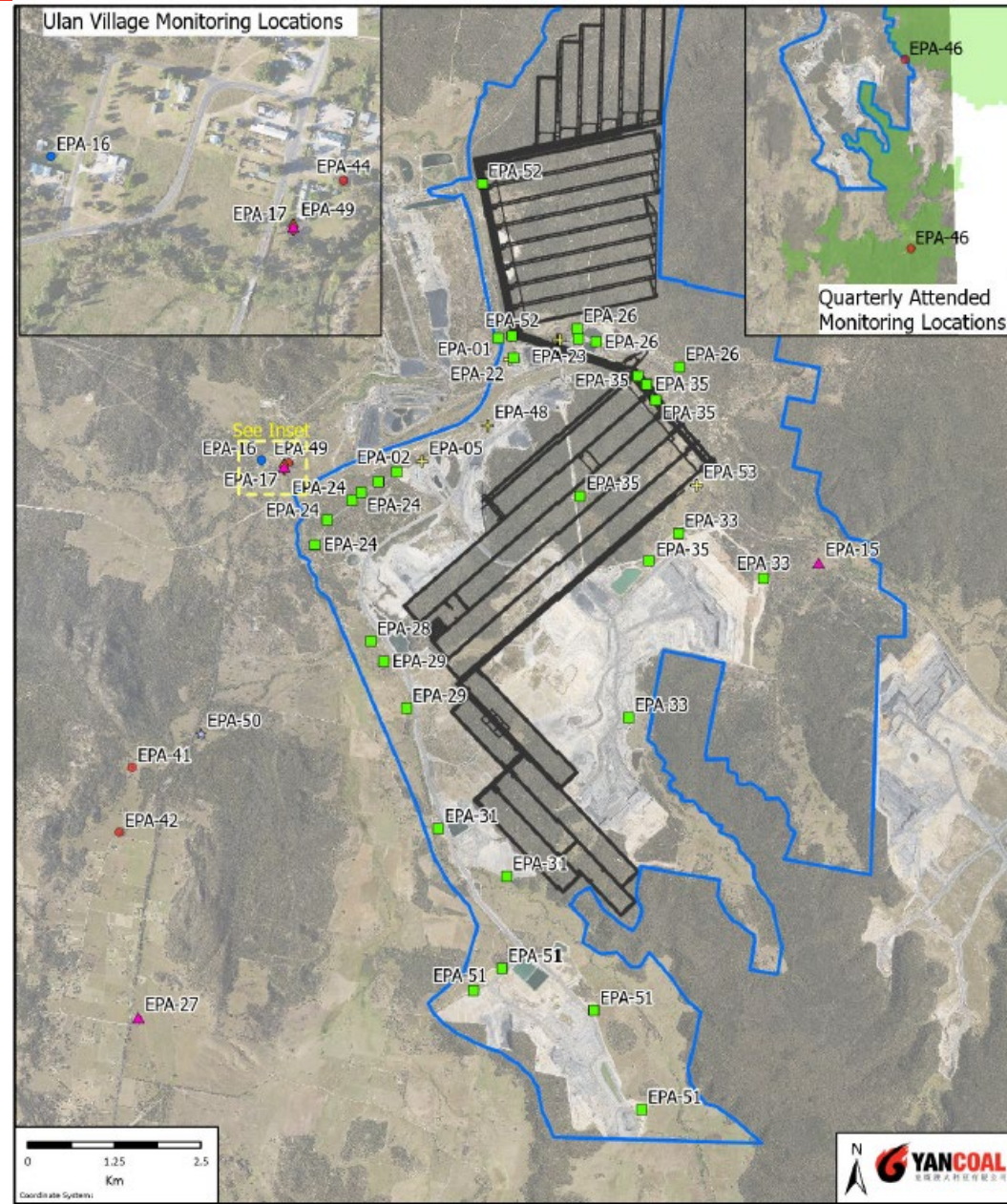
Monitoring network

- Water;
- Air Quality;
- Blasting;
- Noise; and
- Meteorology.

 Consolidated Approvals Boundary
 Approved Underground Workings

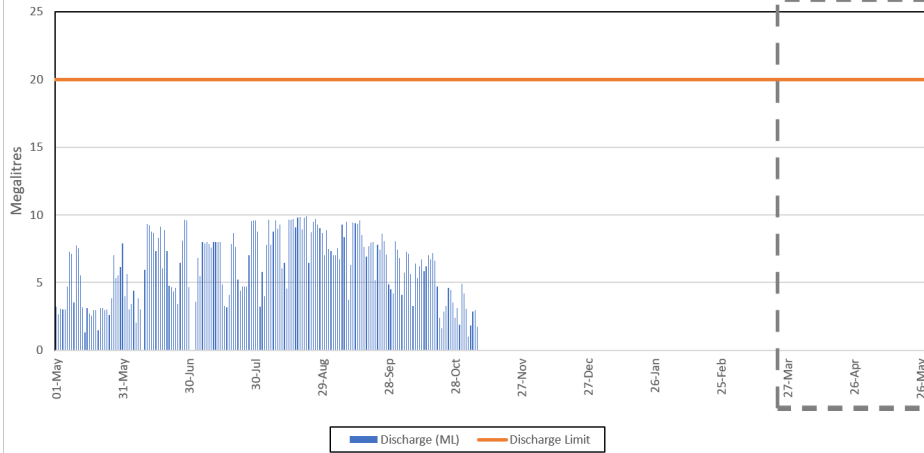
EPL Monitoring Locations

-  Attended Noise Monitor
-  Blast Monitor
-  Effluent Monitoring
-  PM10 Monitor
-  Real-time TEOM
-  Water Discharge Point
-  Weather Station

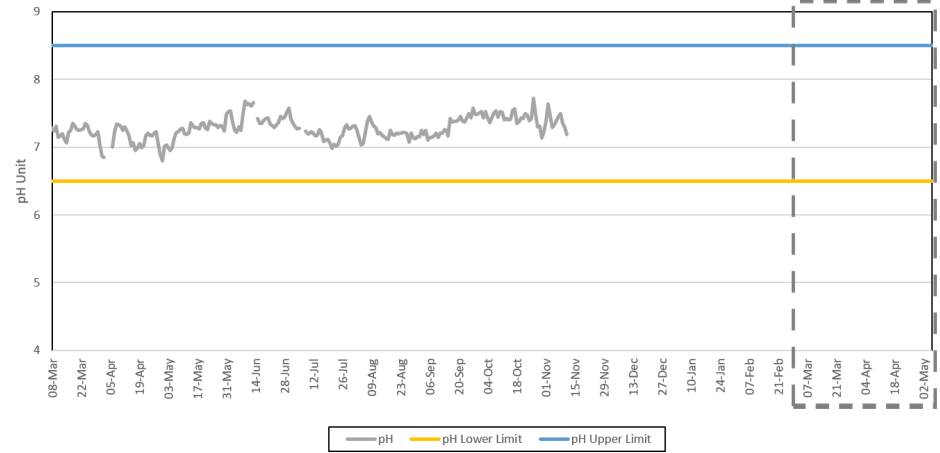


Water Release – EPA01

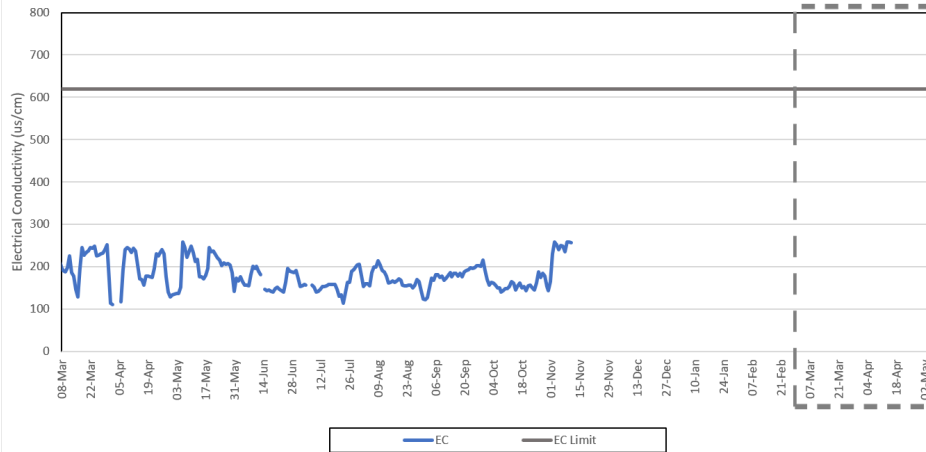
EPA 1 Daily Discharge Volumes
May 2025 - May 2026



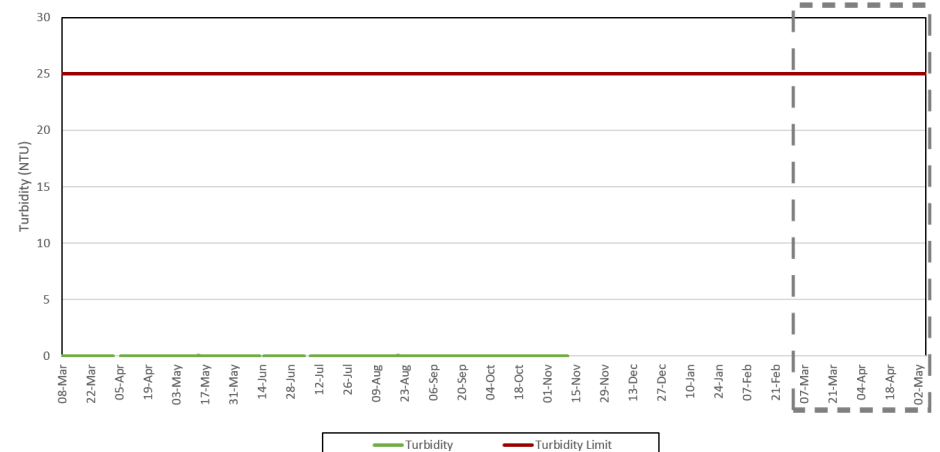
EPA 1 Daily Average pH
May 2025 - May 2026



EPA 1 Daily Average EC
May 2025 - May 2026

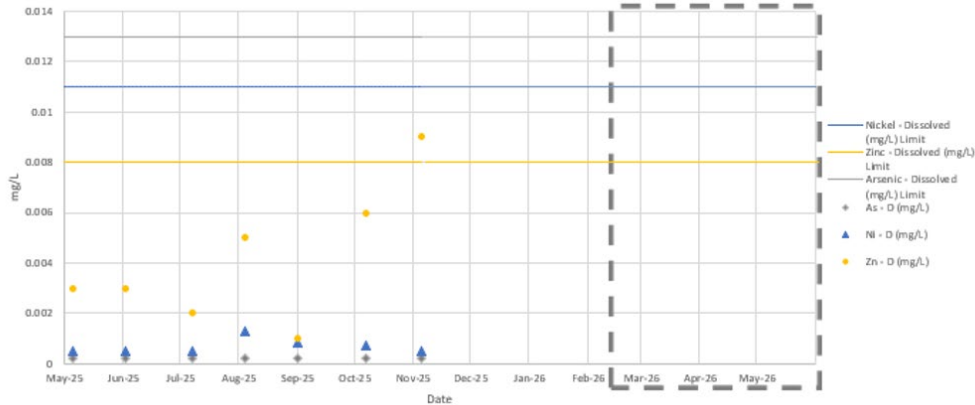


EPA 1 Daily Average Turbidity
May 2025 - May 2026

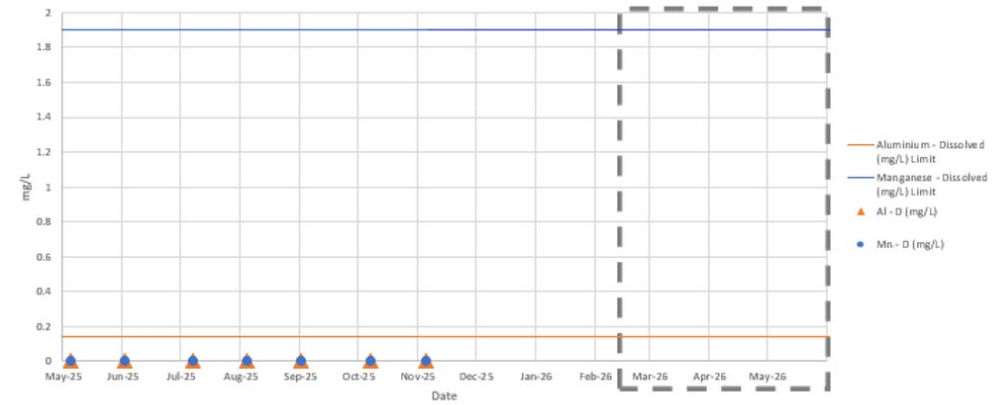


Water Release – EPA01

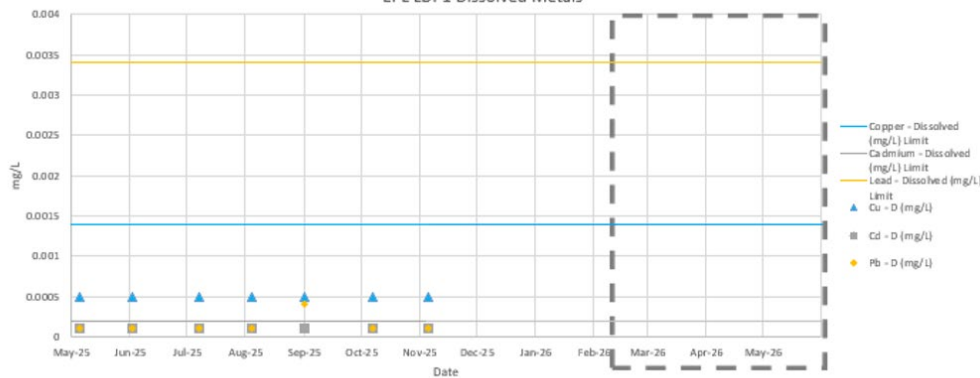
EPL LDP1 Dissolved Metals



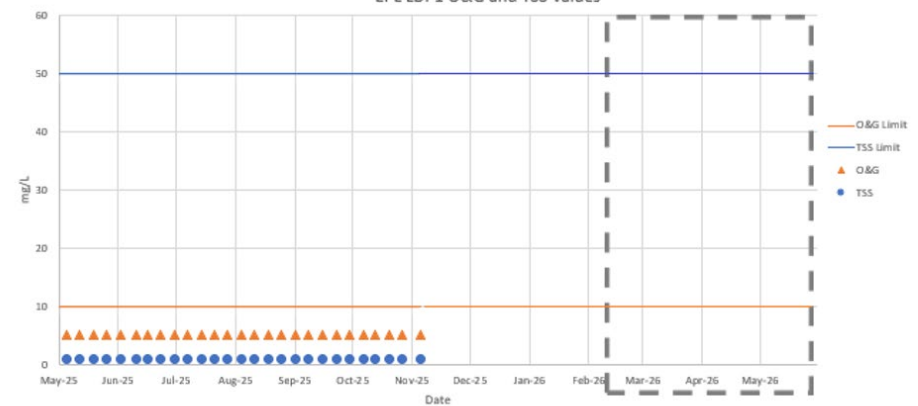
EPL LDP1 Dissolved Metals



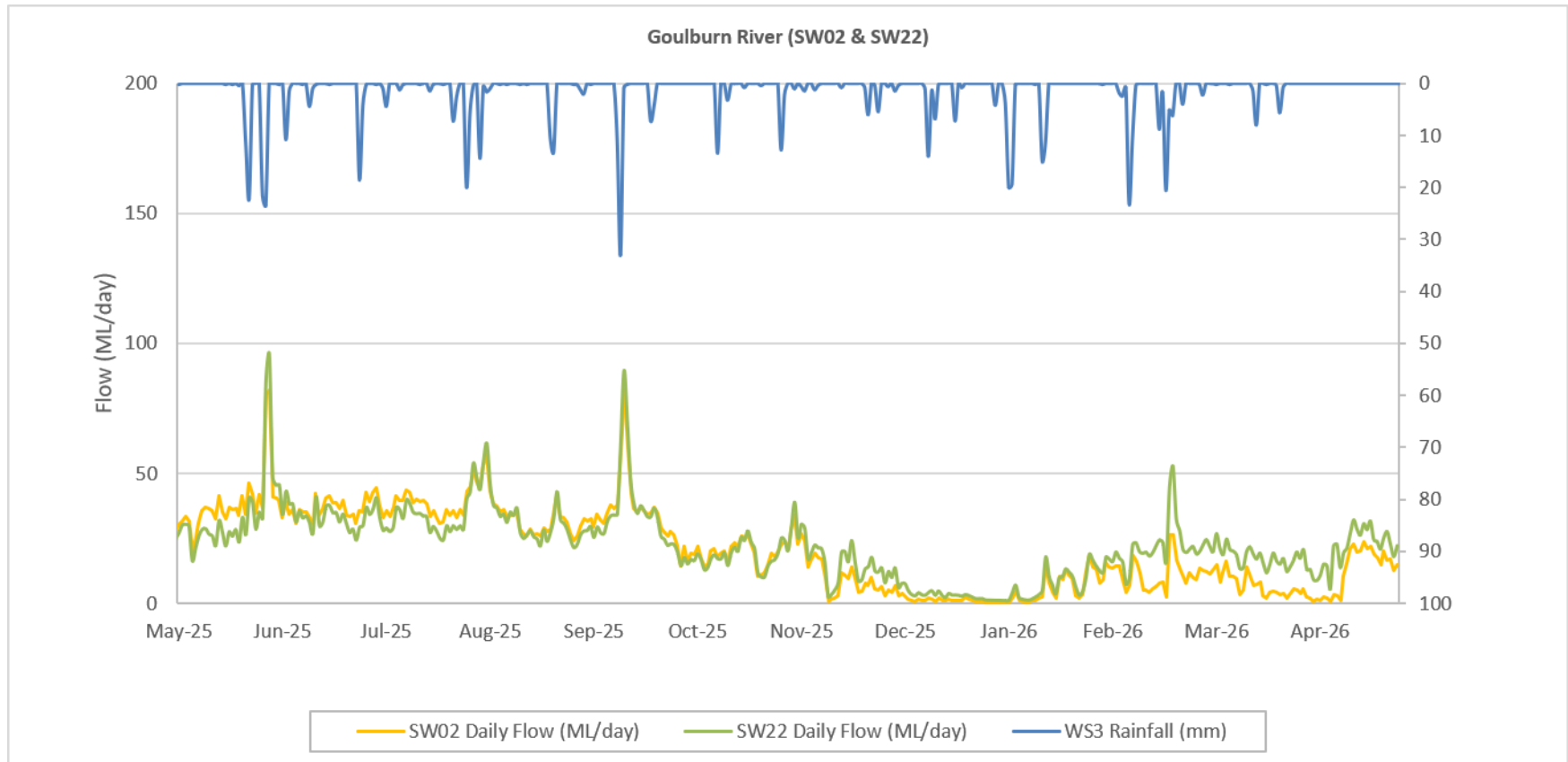
EPL LDP1 Dissolved Metals



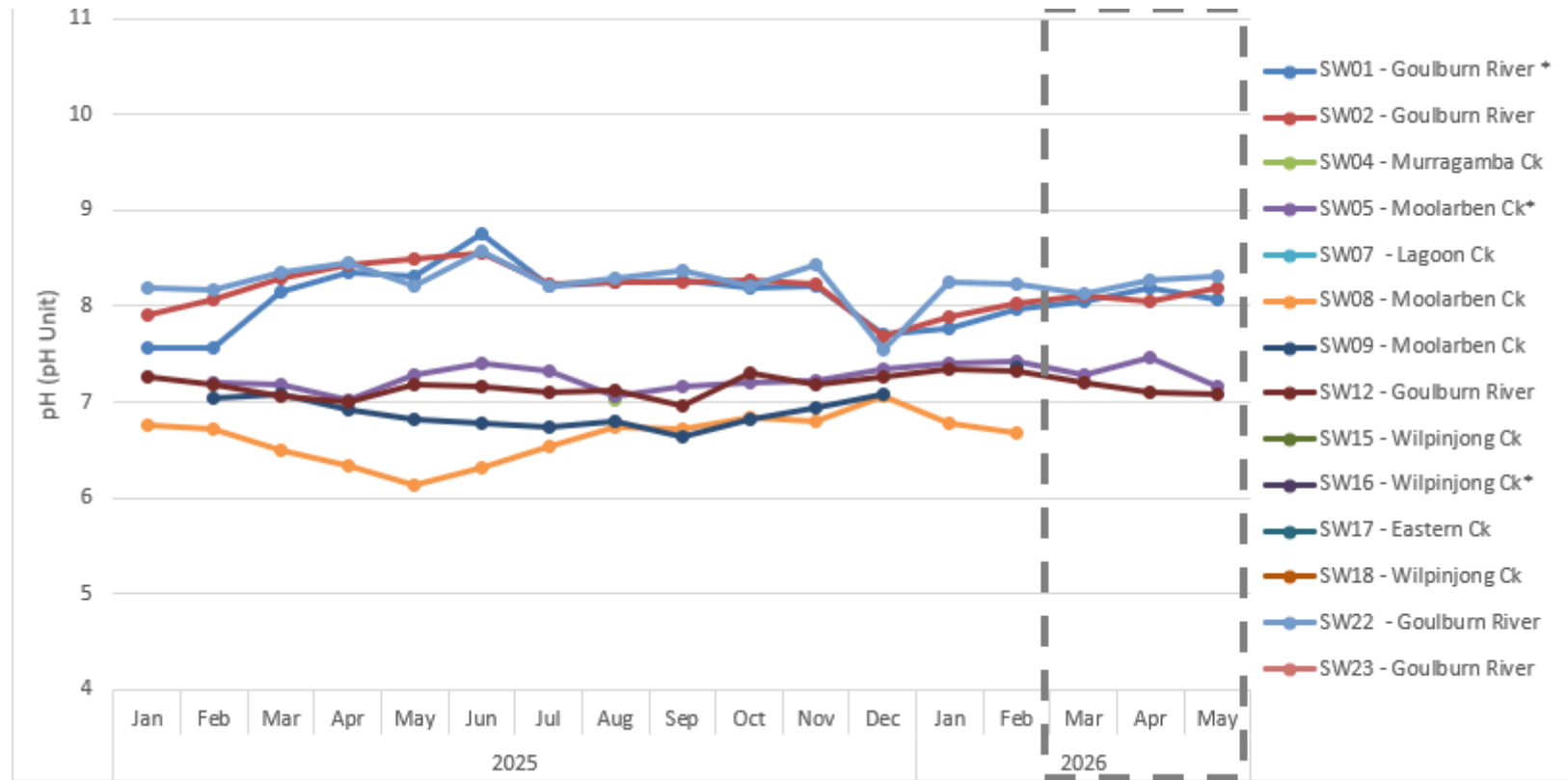
EPL LDP1 O&G and TSS Values



Stream Flow – Goulburn River

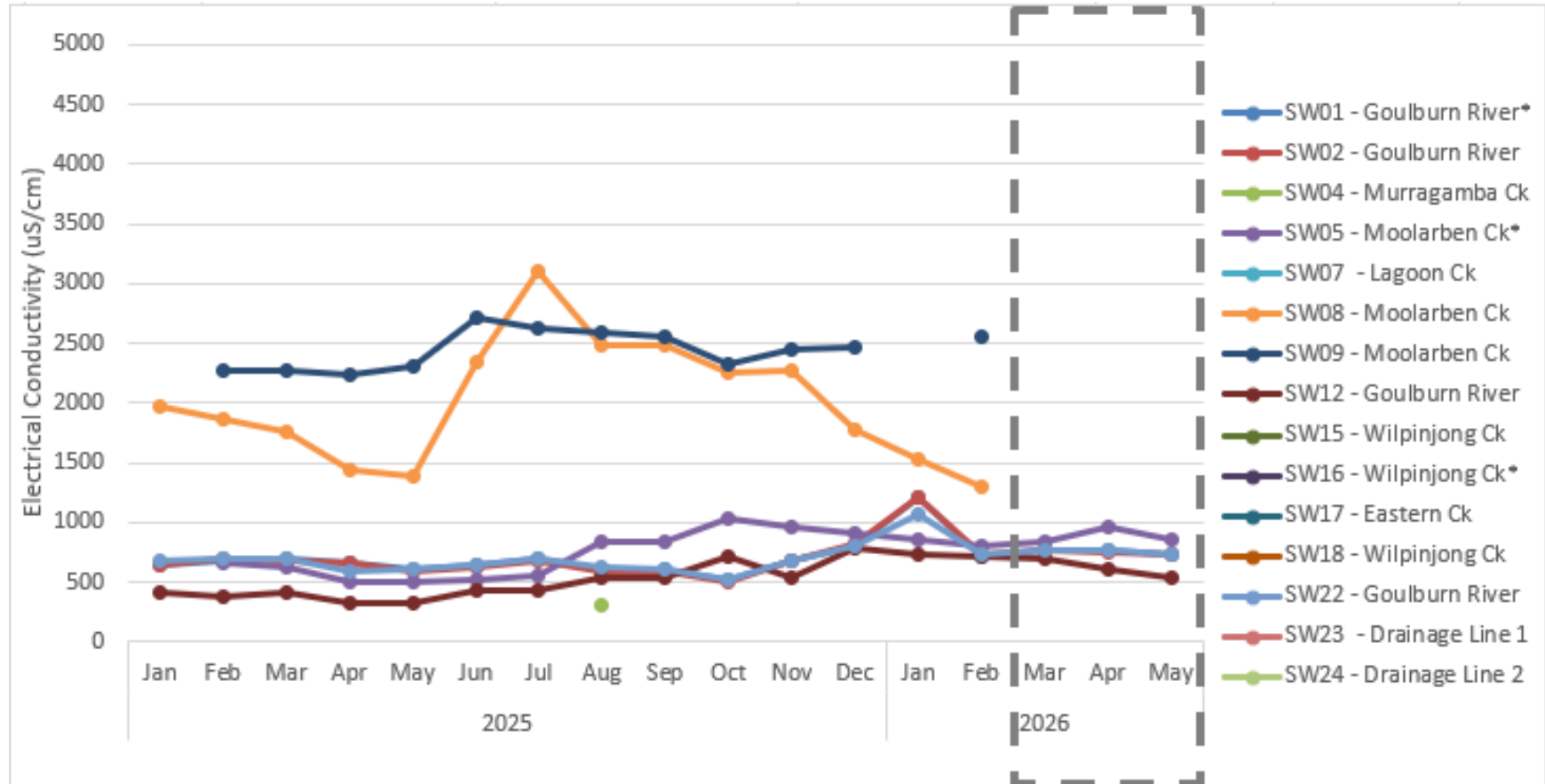


Water Quality - pH



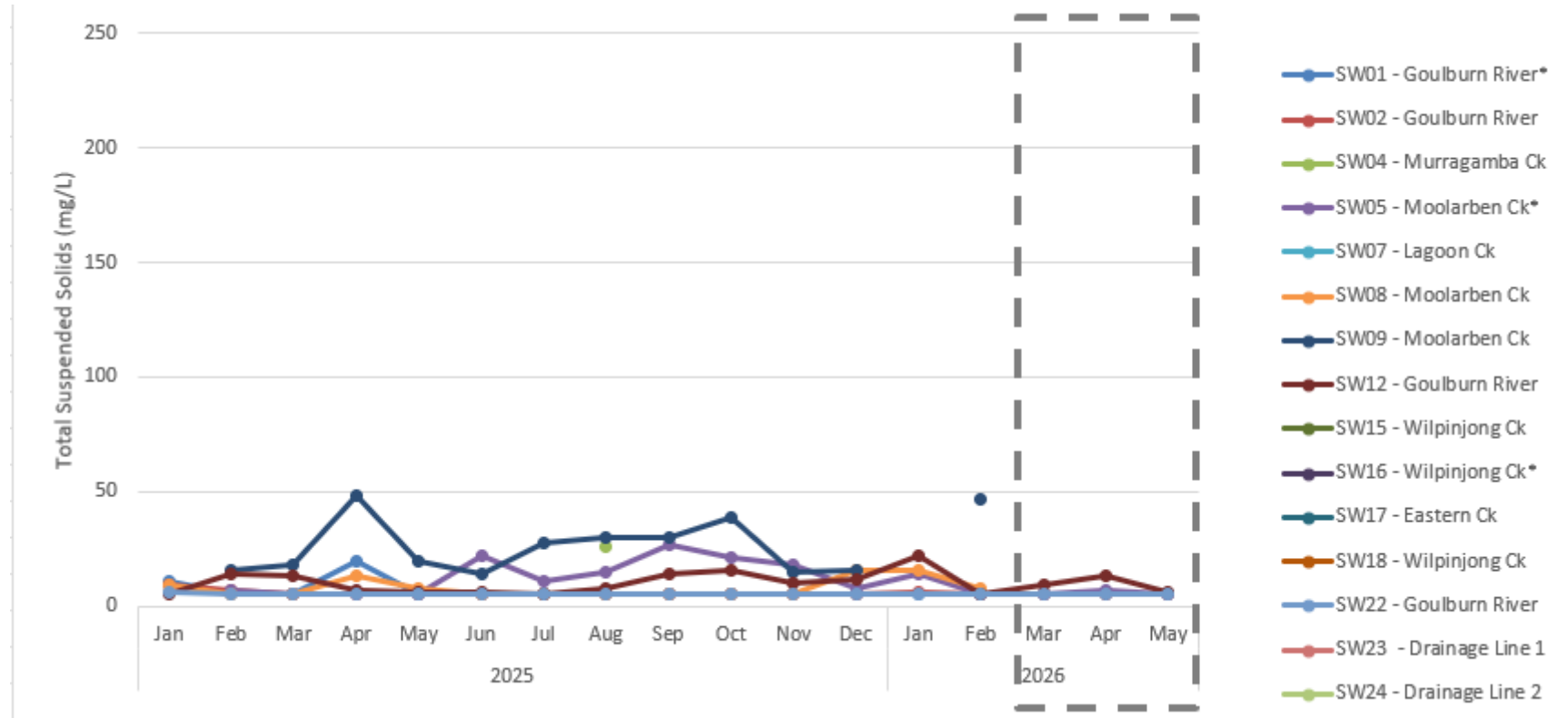
* Monitoring Locations with associated trigger investigation levels as per the Surface Water Management Plan

Water Quality - EC



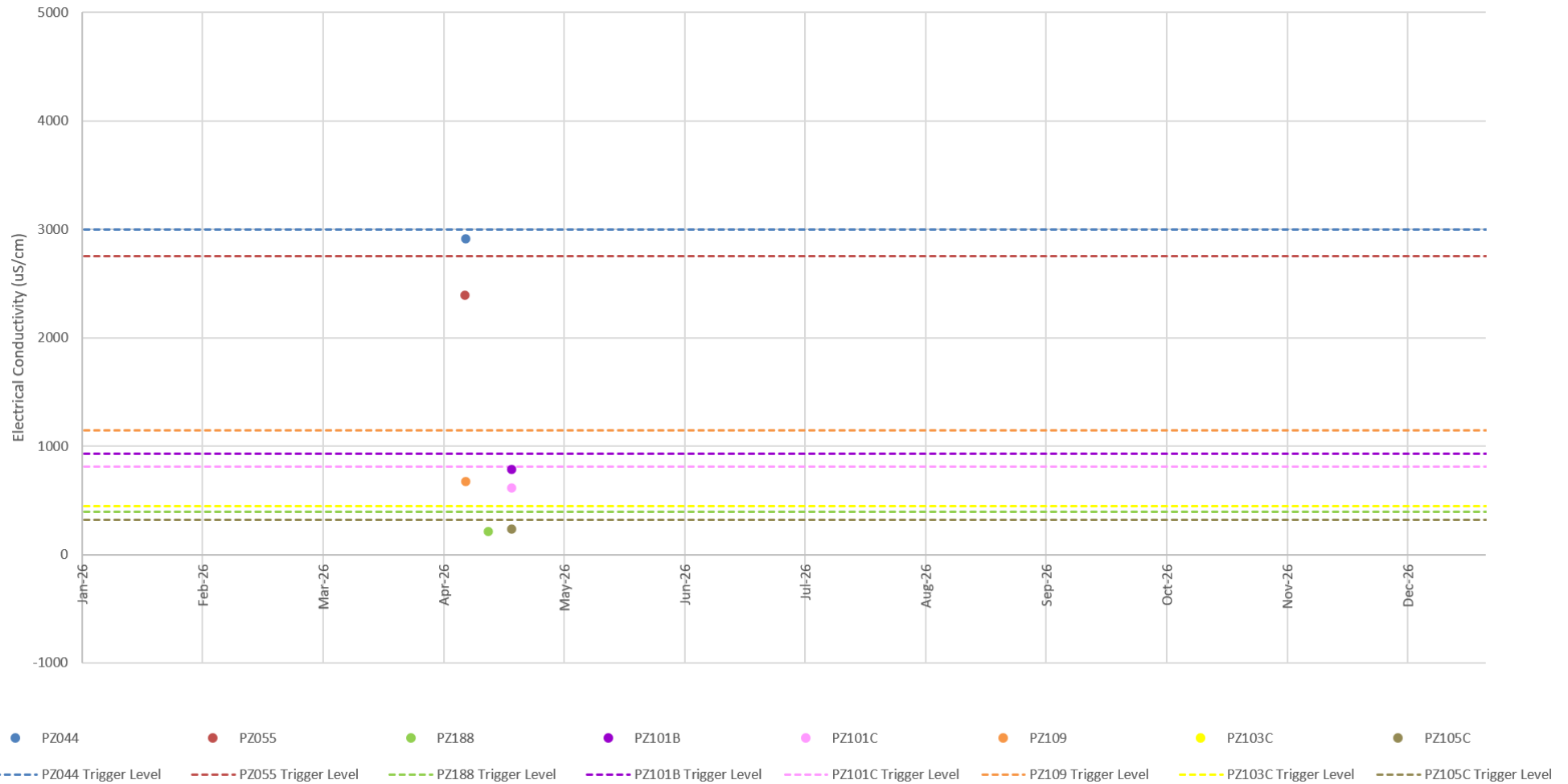
* Monitoring Locations with associated trigger investigation levels as per the Surface Water Management Plan

Water Quality - TSS

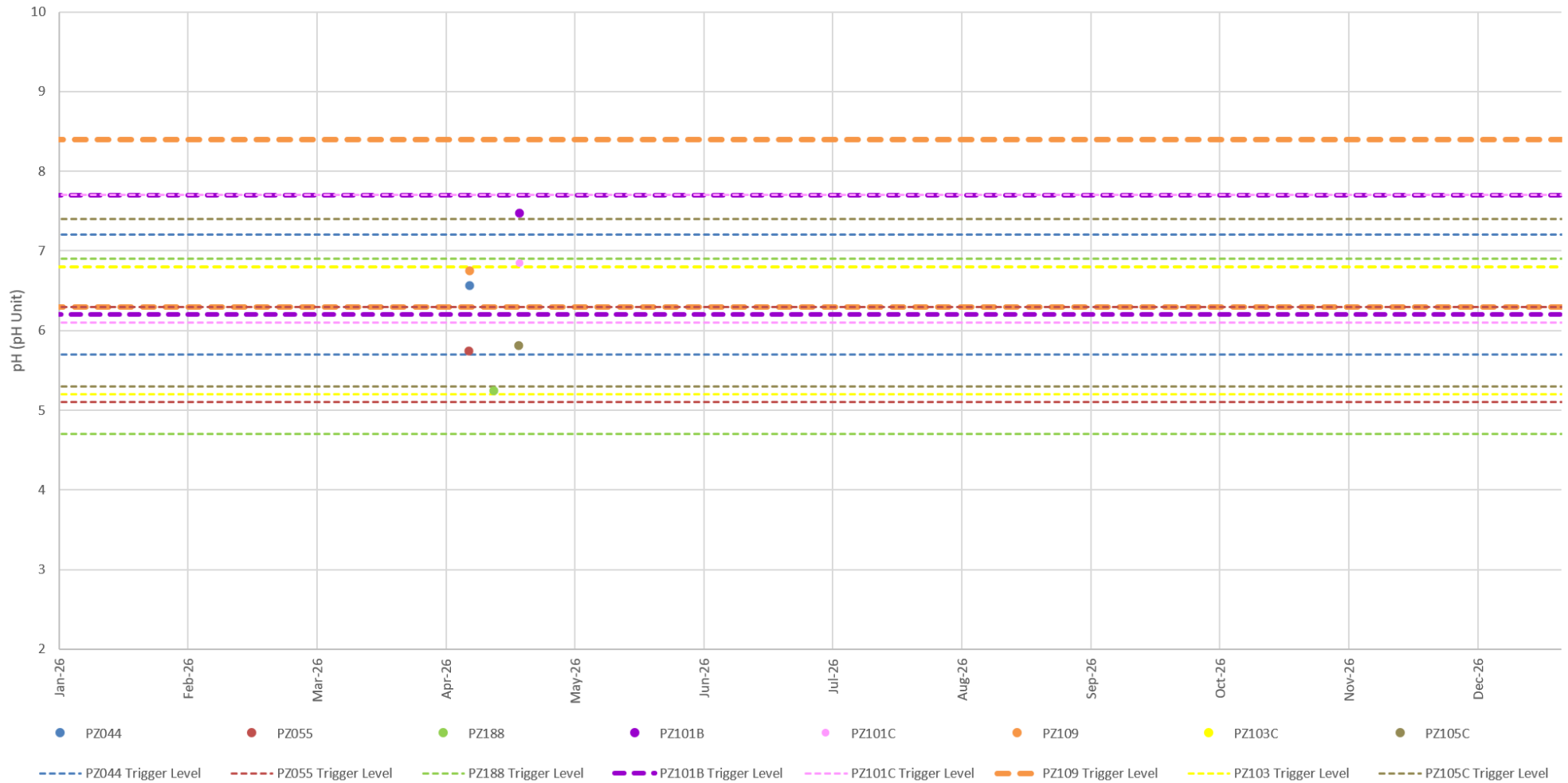


* Monitoring Locations with associated trigger investigation levels as per the Surface Water Management Plan

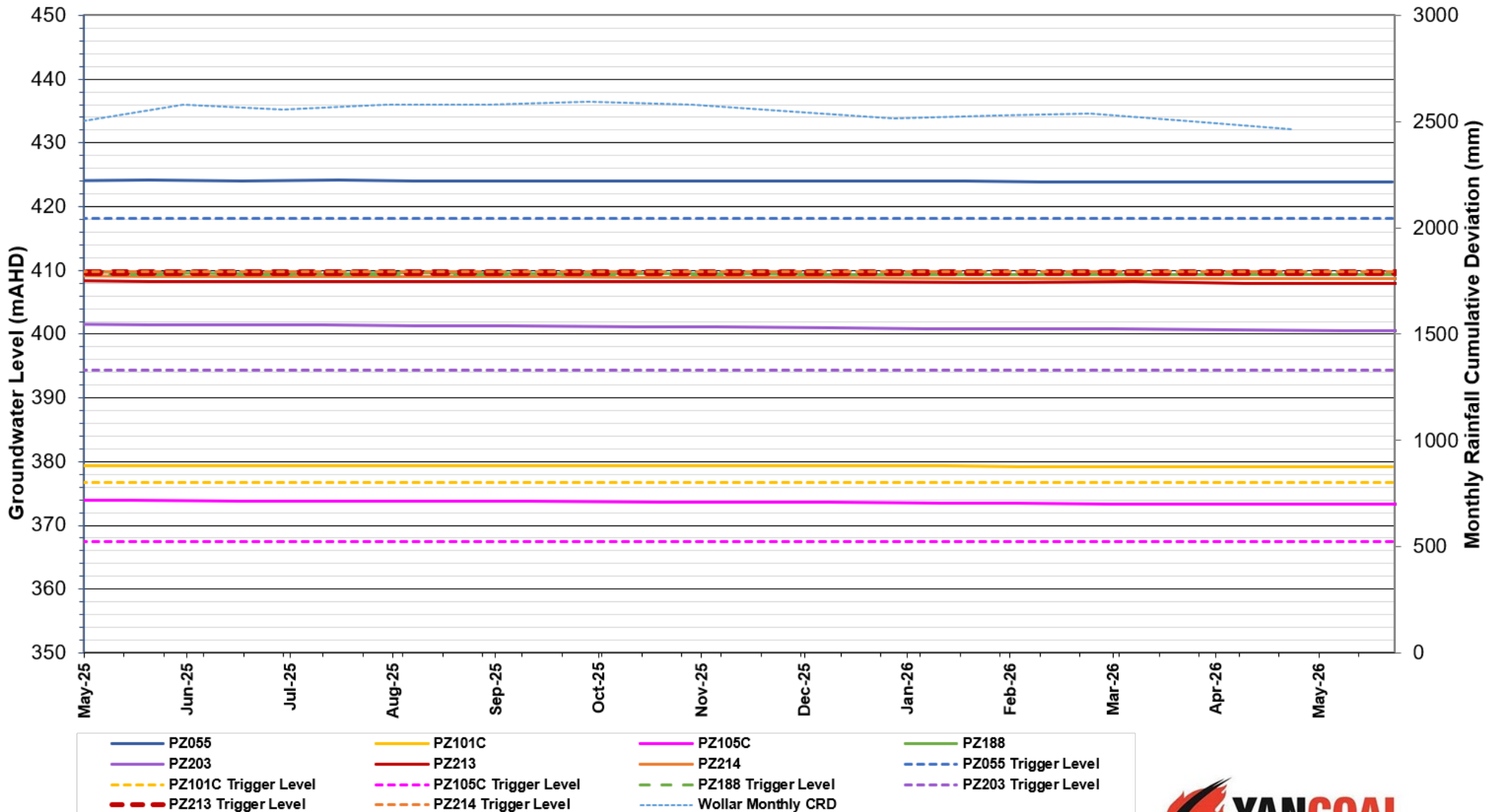
GWMP Trigger Bores - EC



GWMP Trigger Bores - pH



GWMP – Groundwater level



Air Quality

Site	April 2025 PM10 Annual Average ($\mu\text{g}/\text{m}^3$)	April 2026 PM10 Annual Average ($\mu\text{g}/\text{m}^3$)	Air Quality PM10 Annual Average Criteria ($\mu\text{g}/\text{m}^3$)
TEOM 01 (EPA17)	15.9	17.3	25.0
TEOM 04	13.2	13.7	25.0
TEOM 07 (EPA27)	7.8	10.0	25.0

Site	April 2025 PM2.5 Annual Average ($\mu\text{g}/\text{m}^3$)	April 2026 PM2.5 Annual Average ($\mu\text{g}/\text{m}^3$)	Air Quality PM2.5 Annual Average Criteria ($\mu\text{g}/\text{m}^3$)
TEOM 07 (EPA27)	3.3	4.7	8.0

Monthly monitoring reports are available on our website:

www.moolarbencoal.com.au/page/environment/environmental-monitoring/

Blasting

Site	Feb 2026 Blast Overpressure (dBL)		Mar 2026 Blast Overpressure (dBL)		Apr 2026 Blast Overpressure (dBL)		Limit (dBL)
	Min	Max	Min	Max	Min	Max	
BM1 Ulan School	82.7	104.7	84.1	108.2	86.2	109.6	115/120
BM5 Ridge Rd	82.1	117.7	83.0	108.7	93	110.6	115/120
BM8 Moolarben Rd	77.9	110.2	78.5	103.6	83.9	103.6	115/120

Site	Feb 2026 Ground Vibration (mm/s)		Mar 2026 Ground Vibration (mm/s)		Apr 2026 Ground Vibration (mm/s)		Limit (mm/s)
	Min	Max	Min	Max	Min	Max	
BM1 Ulan School	0.1	0.5	0.1	0.3	0.1	0.4	5/10
BM5 Ridge Rd	0.1	0.3	0.0	1.2	0.1	0.2	5/10
BM8 Moolarben Rd	0.0	0.3	0.0	0.3	0.0	0.4	5/10

Monthly monitoring reports are available on our website:

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Noise Monitoring

- All monthly & quarterly attended noise monitoring within criteria.
- Continued implementation of:
 - Planning controls - scheduling
 - Engineering controls - attenuation
 - Operational controls - bunds/screens
 - Real-time monitoring triggers
 - Real-time response protocols

LEGEND

- Exploration Licence Boundary
- Mining Lease Boundary
- Rail Line
- Watercourse

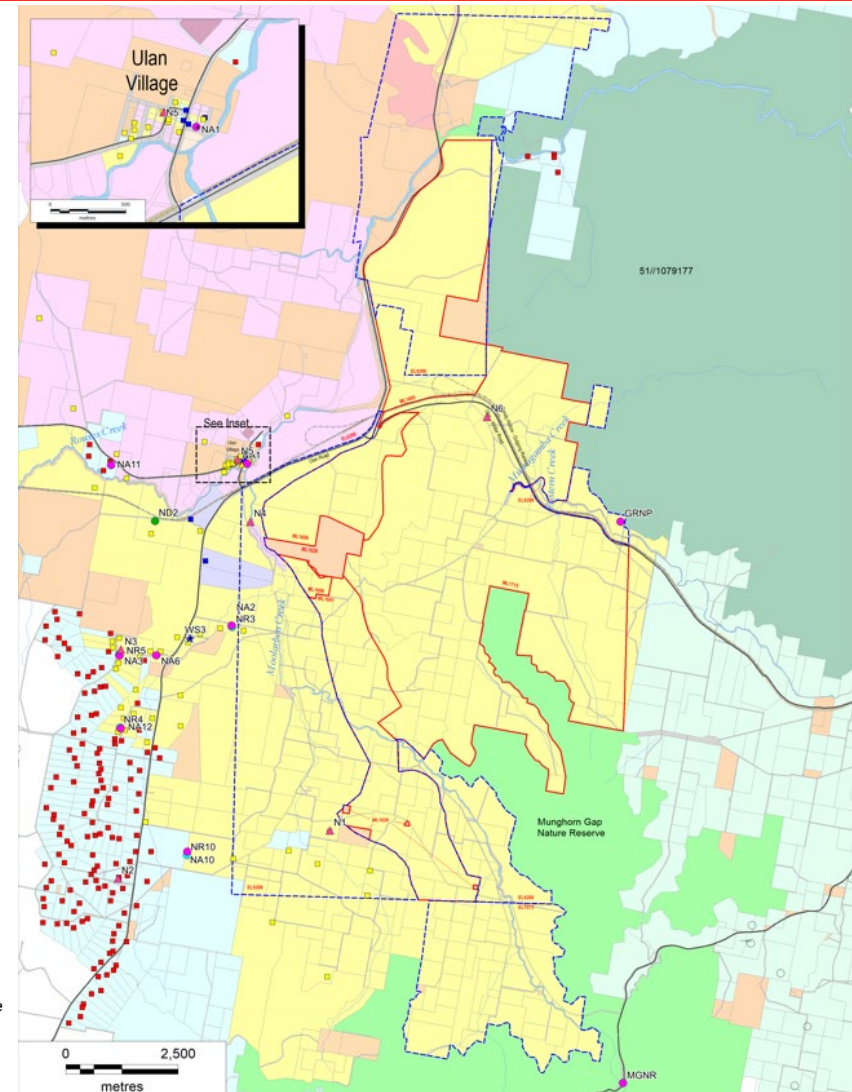
Ownership

- Yancoal
- Ulan Coal Mines Limited
- Wilpinjong Coal Mine
- Privately Owned
- Crown
- Commercial

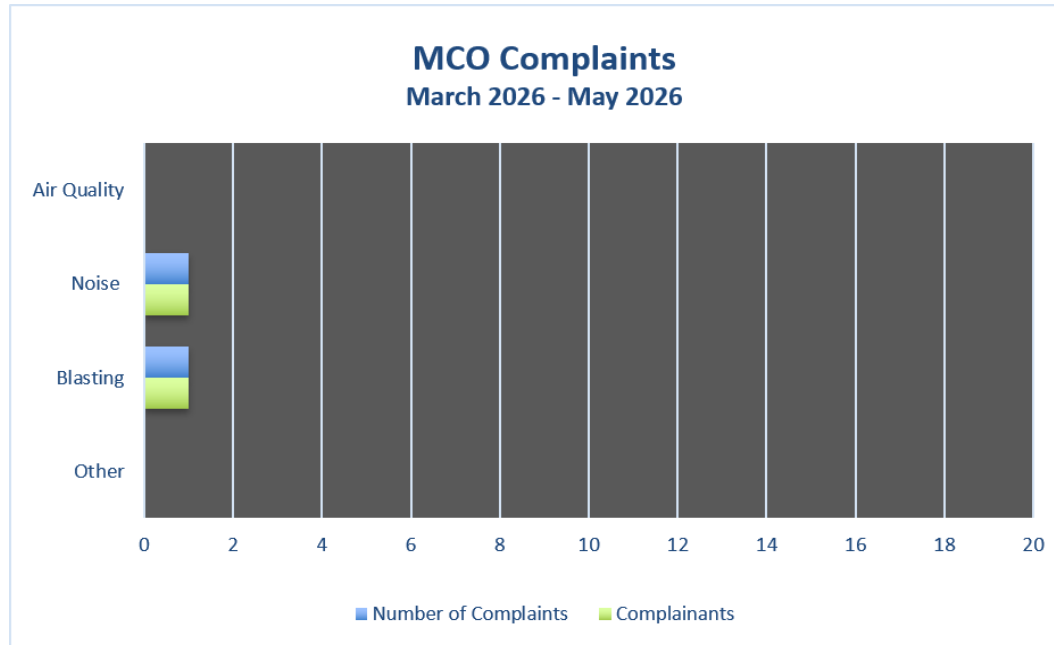
- National Park
- Nature Reserve
- Mine Owned Receiver
- Private Receiver
- Commercial Receiver

Noise Monitoring Locations

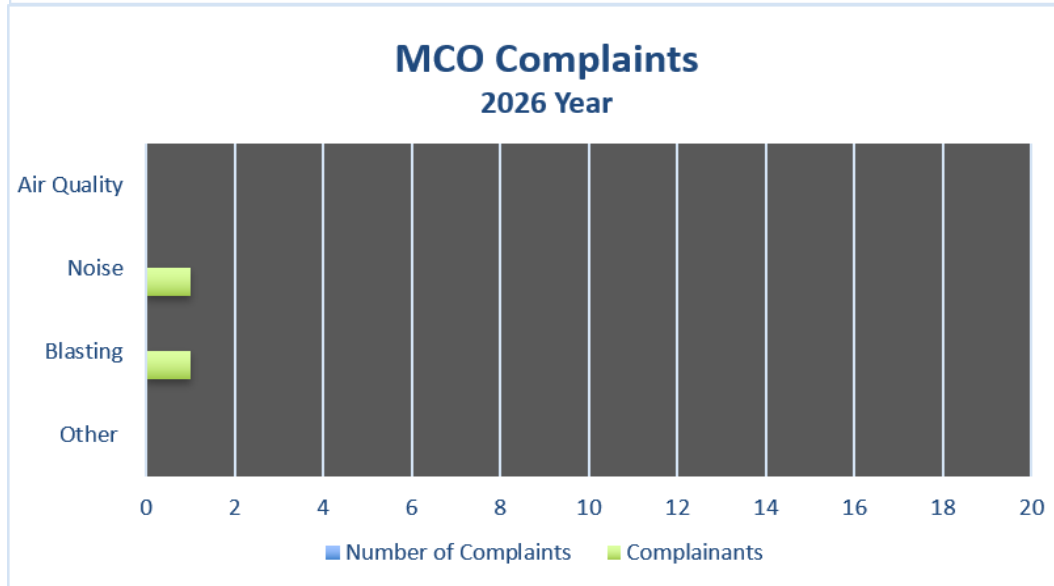
- Real-time Noise Monitoring Site
- Attended Noise Monitoring Site
- Directional Receiver
- Background Noise Monitoring
- Weather Station



Community Complaints



- 2 Complaints in 2026 YTD
- All complaints investigated
- No non-compliances identified



Rehabilitation Update

- 2026 ecosystem establishment target is 60ha in OC2 & OC4
- Rehabilitation completed to date;
 - 19.9ha of landform shaping in OC1, OC2, OC3 & OC4
 - 21.9ha of ecosystem establishment in OC2 (drains, topsoiling, ameliorants, habitat features and seeding)
- Ecosystem establishment works will continue in OC4 in Q3 2026
- Final area of 2026 OC2 rehabilitation scheduled for drone seeding in mid-June
- OC1 rehab infill planting approx. 2,000 native tubestock in May 2026
- Weed management continued across all rehabilitation areas and topsoil stockpiles

Rehabilitation Update – OC1



OC1 rehabilitation
infill planting native
tubestock
(photo 12/05/2026)

10 June 2026

Rehabilitation Update – OC2



Landform shaping
progress 2026 – 5ha

Ecosystem establishment
progress 2026 – 21.9ha

OC2 rehabilitation –
landform, drains,
topsoil spreading,
seeding (photo
20/04/2026)

10 June 2026

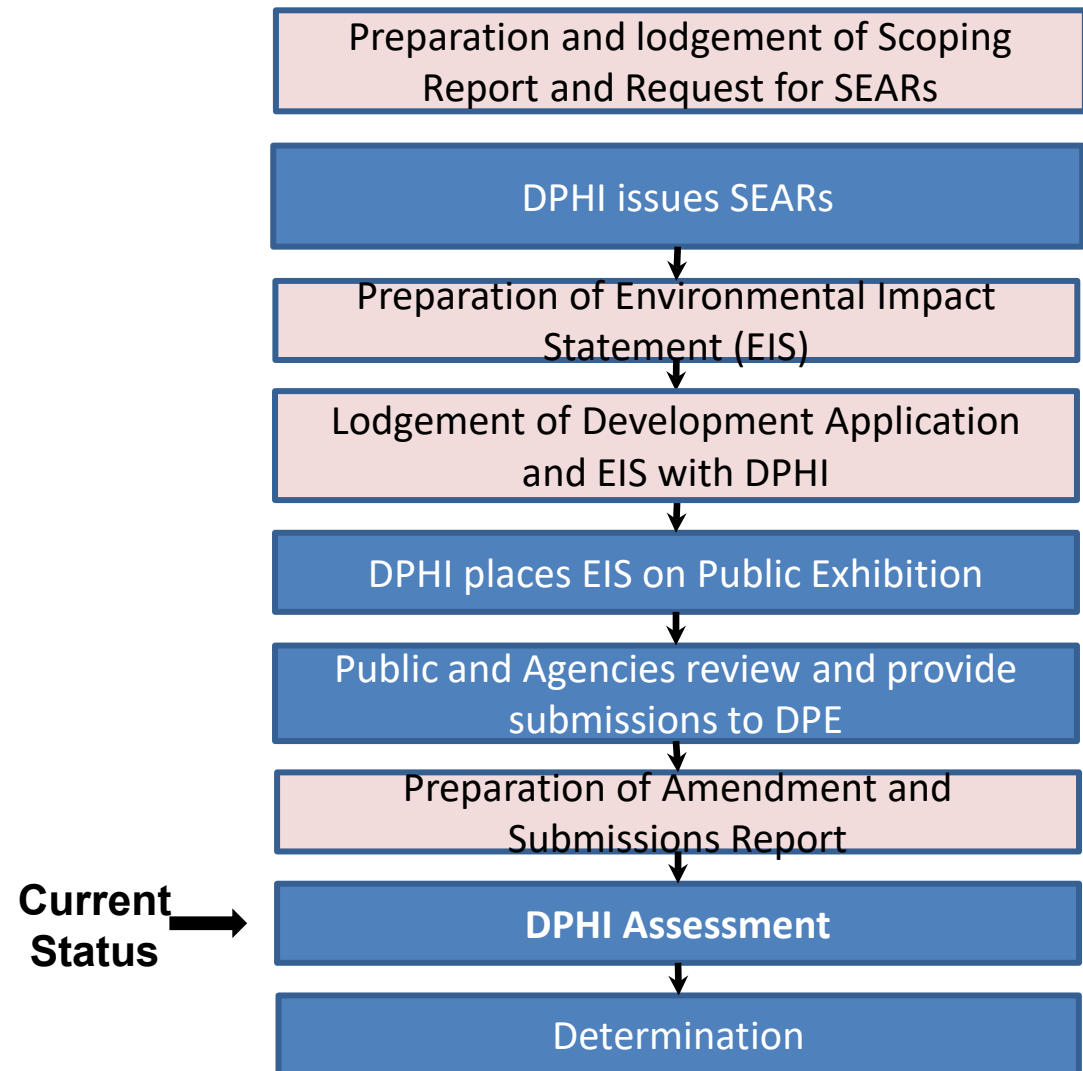
Biodiversity Offset Areas Update

- Weed management ongoing across biodiversity offset areas.
- Vertebrate pest control ongoing targeting feral pigs, goats, dogs and deer.
- Waste removal ongoing on relevant biodiversity offsets.
- 2026 planting program completed with 18,280 native tubestock planted, guarded and watered in across Bobadeen and Property 5 offsets.
- BCT completed annual offset inspection of Gilgal BSA in May



OC3 Extension – Amended Project

- Amendment report submitted to DHPI on 7th April 2026
- DHPI reviewing amendment and updating their assessment report
- Referral of Project back to IPC next step.



Employment Update

Current Traineeships

- 24 Trainees currently onsite
 - 24 Open Cut Trainees

Apprentices

- 30 Apprentices currently onsite
 - 4 Underground Apprentices
 - 18 Open Cut Apprentices
 - 8 Coal Handling and Preparation Plant (CHPP) Apprentices



